NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	tne stoc	к сапкѕ.	Jas must	be reported on 15.025 psia at 60° Fahrenheit. Farmington, New Mexico February 6, 1959 (Date)
				(Place)
ARE 1 Pa	HERE	BY RE(tural	QUESTIN Gas Com	ng an allowable for a well known as: pany Simmons , Well No, in
(C	Company	or Open	17	T 30N R 11W NMPM., Aztec P.C. Pool
Unit 1	Letter	, 500	************	6-6-52 Post Post 11 ing Completed 7-11-52
en J	hen			County. Date Spudded 2006 PBTD
Ple	ease ind	licate lo	ation:	County. Date Spudded 7-11-52 Elevation 5987' Total Depth 2006' PBTD Top Oil/Gas Pay 1950' Name of Prod. Form. Pictured Cliffs
	C	В	A	PRODUCING INTERVAL - 1950-2006
: +	F	G.	H	Perforations Depth Depth Casing Shoe 1950 Tubing
	Х			OIL WELL TEST - Choke
	K	J	I	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
4	N	0	P	Test After Acid or Fracture Treatment (after feature) Choke load oil used):bbls.oil,bbls water inhrs,min. Size
				GAS WELL TEST -
1960	N, 1	980 'W		Natural Prod. Test:MCF/Day; Hours flowed Choke Size
				() of the second of the secon
-	Casing	and Ceme Feet	_	Method of Testing (pitot, back pressure, etc.). Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
				Choke Size Method of Testing:
8 5/	/8"	93'	60	
5 1,	/2"	1950'	150	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
<u>, -1</u>	' 			sand): 100 qts. SNG Casing 668 Tubing Date first new oil run to tanks
				ail run to tanks
				Oil Transporter El Paso Natural Gas Products Company
				Gas Transporter El Paso Natural Gas Company Gas Transporter El Paso Natural Gas Company iginally drilled by Owen Drlg. Co. as the Simmons #1. El Paso Natural Gas Simmons
mark	Thi	s well	Web OI	iginally drilled by owen 12.8. Simmor
Gas	Comp	eny he	ıs purcl	nased this well with name changed to the El Paso Natural Gas Simmon
P\$A	า	TET Pas	o Natu	ral Gas Company will be the operator.
I h	hereby	certify th	hat the in	formation given above is true and complete to the best of my knowledge.
	red		8 1 2 195	(Company or Operator)
	OIL	CONSE	RVATIC	ORIGINAL SICIED J.I. TILLERSON OF SIgnature) By: (Signature)
(ned En	nery C. Arnold Title Petroleum Engineer Send Communications regarding well to
y:	• • • • • • • • • • • • • • • • • • • •			Send Communications regulations
	Sucar	isor Die	£ # 3	m a ahanla
itle	Superv	isor Dis	t. # 3	Name Box 997, Farmington, New Mexico

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OIL CONSERVATION OFFICE
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