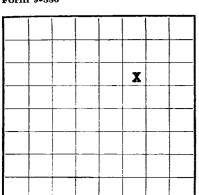
Form 9-330



LOCATE WELL CORRECTLY

ALULIVE COM.

ON CON. COM.

ON CON. COM.

Budget Bureau No. 42-R355.4. Approval expires 12-31-60.

U. S. LAND OFFICE Sents To
SERIAL NUMBER 078201-A
LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

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perf 54 3360 gal otary tools we able tools we 5-17- The production;	1410 qts 158-64;542 veter IR 149-3209 - were used from the re used from luction for the control of the co	of 8163- 8-34;5394- 49 BFM. M 1 hr. 210 om 0	B15-5kg 5k0; 49 P 27504 GCM T feet t feet t urs was diment.	Quantity Da 28-34;4906 28-34;4906 20-5510 DATES Put to barre	feet, and from producing	,220 gs6 stage	feet to feet to % was	r, 80,000# sd. drops of 18
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The production; If gas we Rock pre	1410 qts 158-64;542 veter IR 149-3209 - were used from luction for the water; a ll, cu. ft. per ssure, lbs. per	of 817. 8-34,5394 19 874. M 1 hr. 210 0m 0,1962 he first 24 ho nd% see 24 hours 2,5 er sq. in. 82	sed 4815-544 5400; FORM FORM TOTAL FEET	Quantity Da 26. 28.34;4906- 28.34;4906- 29.00#, OOLS USED O 5510 DATES Put to barre Gallons A.O.F MPLOYEES ATION RECO breaks Variegat Tan to	feet, and from feet, and from producing gasoline per 1,00 5430 MCF/D FOR FOR Tee-graned sa ted shales vi	mation matteneth thin	feet to feet to was of gas with	r, 80,000 sd drops of 18
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Reproduced by El Paso Natural Gas Company 23-233 (12-61)