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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

May 22, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Riddle, Well No. 1-A (OWO), in SW 1/4 NE 1/4,
(Company or Operator) (Lease)

G, Sec. 15, T. 30-N, R. 9-W, NMPM, Blanco Mesa Verde Pool
Unit Letter

San Juan

County. Date Spudded 9-1-51 Date Drilling Completed 10-11-51

Please indicate location:

Elevation 6383 (G) Total Depth 5510 ~~5510~~ 5510

Top Oil/Gas Pay 4906 (Perf) Name of Prod. Form. Mesa Verde

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 5458-64; 5428-34; 5394-5400; 4928-34; 4906-12

Open Hole None Depth Casing Shoe 5507 Depth Tubing 5453

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 5430 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 80,220 gal water, 80,000# sand.

Casing 822 Tubing 824 Date first new oil run to tanks _____
Press. _____ Press. _____

Oil Transporter El Paso Natural Gas Products Company

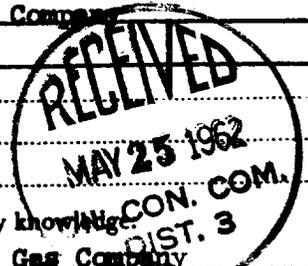
Gas Transporter El Paso Natural Gas Company

1650'N, 1650'E
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	256	150
7"	5752	250
4 1/2"	5497	200
2 3/8"	5453	

Remarks: See Back



I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved. MAY 25 1962, 19_____, El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed D. W. Meehan
(Signature)

By: Original Signed Emery C. Arnold

Title: Petroleum Engineer

Title: _____

Send Communications regarding well to:
Name: E. S. Oberly

Address: Box 990, Farmington, New Mexico

This well was worked over as follows:

1. Shot off tubing @ 4930' and pulled 155 fts.
2. Set 7" retainer @ 4711' and squeezed open hole.
3. Pressured up on retainer, set whipstock @ 4785' and drilled to 5510'.
4. Ran long string 4 1/2" casing to 5507'.
5. Ran logs, perforated and fractured.
6. Clean out and ran tubing. Landed @ 5453'.