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| TRANSPORTER            | OIL<br>GAS |
| PRORATION OFFICE       |            |
| OPERATOR               |            |

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

May 22, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Riddle, Well No. 1-A (OWO), in SW NE 1/4 1/4,

(Company or Operator)

(Lease)

G 15, T. 30-N, R. 9-W, NMPM., Blanco Mesa Verde Pool

Unit Letter

San Juan

County. Date Spudded 9-1-51

Date Drilling Completed 10-11-51

Please indicate location:

Elevation 6383 (G) Total Depth 5510 ~~5510~~ 5510

Top Oil/Gas Pay 4906 (Perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5458-64; 5428-34; 5394-5400; 4928-34; 4906-12

Open Hole None Depth 5507 Depth 5453  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 5430 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 80,220 gal water, 80,000# sand.

Casing 822 Tubing 824 Date first new oil run to tanks \_\_\_\_\_  
Press. Press.

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

1650'N, 1650'E

(Footage)

Tubing, Casing and Cementing Record

| Size   | Feet | S&W |
|--------|------|-----|
| 9 5/8" | 256  | 150 |
| 7"     | 5752 | 250 |
| 4 1/2" | 5497 | 200 |
| 2 3/8" | 5453 |     |

Remarks: See Back

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved: MAY 25 1962, 19\_\_\_\_, El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title \_\_\_\_\_

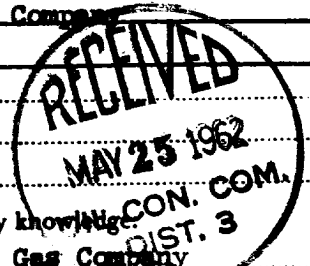
Original Signed D. W. Meehan  
By: \_\_\_\_\_  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico



This well was Worked Over as follows:

1. Shot off tubing @ 4930' and pulled 155 fts.
2. Set 7" retainer @ 4711' and squeezed open hole.
3. Pressured up on retainer, set whipstock @ 4785' and drilled to 5510'.
4. Ran long string 4 1/2" casing to 5507'.
5. Ran logs, perforated and fractured.
6. Clean out and ran tubing. Landed @ 5453'.