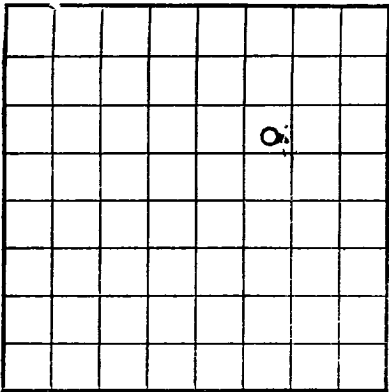


U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **078219 077784**
LEASE OR PERMIT TO PROSPECT _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. GEOLOGICAL SURVEY
FORM 10-52

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Sullivan and Hill Address 3825 Willat Avenue
Culver City, California

Lessor or Tract Schumacher Field Blanco State New Mexico

Well No. 1 Sec. 17 T. 30N R. 10W Meridian NMPM County San Juan

Location 1750 {N} of N Line and 1650 {E} of E Line of Sec. Elevation 6434
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. L. Young Title Agent

Date 3-10-52

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-31, 19 51 Finished drilling 2-2, 19 52

OIL OR GAS SANDS OR ZONES			
(Denote gas by G)			
No. 1, from (G) <u>5200</u> to <u>5375</u>	No. 4, from _____ to _____		
No. 2, from _____ to _____	No. 5, from _____ to _____		
No. 3, from _____ to _____	No. 6, from _____ to _____		

IMPORTANT WATER SANDS			
No. 1, from _____ to _____	No. 3, from _____ to _____		
No. 2, from _____ to _____	No. 4, from _____ to _____		

CASING RECORD						
Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from
<u>10-3/4</u>	<u>30</u>	<u>8R</u>	<u>Nat.</u>	<u>250</u>	<u>Texas</u>	
<u>7 7/8</u>	<u>20</u>	<u>8R</u>	<u>Nat.</u>	<u>5111</u>	<u>Baker</u>	
<u>2 3/8</u>				<u>5475</u>		

MUDDING AND CEMENTING RECORD					
Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4</u>	<u>250</u>	<u>150</u>	<u>Halliburton</u>		
<u>7 7/8</u>	<u>5111</u>	<u>200</u>	<u>"</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD						
Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>5 7/8</u>		<u>SND</u>	<u>12.8</u>	<u>2-3</u>	<u>5200-5475</u>	<u>5475</u>

TOOLS USED

Rotary tools were used from 0 feet to 5111 feet, and from _____ feet to _____ feet

Cable tools were used from 5111 feet to 5475 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 2065 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 9384

EMPLOYEES

Dennan Drig. Co., Driller _____, Driller

Well, Inc., Driller _____, Driller

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>250</u>	<u>250</u>	<u>sand & shale</u>
<u>250</u>	<u>1600</u>	<u>1350</u>	<u>shale</u>
<u>1600</u>	<u>2380</u>	<u>780</u>	<u>sand & shale</u>
<u>2380</u>	<u>2980</u>	<u>600</u>	<u>sand, shale & coal</u>
<u>2980</u>	<u>2990</u>	<u>10</u>	<u>coal</u>
<u>2990</u>	<u>3100</u>	<u>110</u>	<u>sand</u>
<u>3100</u>	<u>4604</u>	<u>1504</u>	<u>shale</u>
<u>4604</u>	<u>4795</u>	<u>191</u>	<u>sand</u>
<u>4795</u>	<u>5310</u>	<u>515</u>	<u>sand, shale & coal</u>
<u>5310</u>	<u>5375</u>	<u>65</u>	<u>sand</u>
<u>5375</u>	<u>5475</u>	<u>100</u>	<u>shale & sand</u>
			Top Pictured Cliffs <u>2990</u>
			Top Lewis <u>3100</u>
			Top Cliff House <u>4604</u>
			Top Menefee <u>4795</u>
			Top Point Lookout <u>5210</u>
			Top Mancos <u>5375</u>

U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

7-78095-07

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