

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF 077764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Schumacher

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA

Sec. 17, T-30-N, R-10-W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1750'N, 1650'E

14. PERMIT NO.

SEP 24 1985

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6434'GL

RECEIVED

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-10-85 MOLRU. Pulled 166 jts. 2 3/8" tbg. Set 7" cmt. retainer @ 4990'. Squeeze cemented open hole with 100 sks. Class "B" with 4% gel, 1/4 cu.ft. gilsonite followed by 50 sks. Class "B" with 2 % calcium chloride and 10% sand (240 cu.ft.). Pressure test casing to 1000 psi, ok.

9-11-85 Perforated one squeeze hole @ 1770'. Set 7" cmt. retainer @ 1680'. Squeeze cemented Ojo Alamo formation with 150 sks. Class "B" with 2% calcium chloride (177 cu.ft.). Top of cement @ 500' TS.

9-12-85 CO to 1525'. Ran knuckle jt. & kicked off well to 5145'. Ran hole opener & opened hole to 6 1/4", left part of hole opener in hole. Could not fish. Ran knuckle jt. & kicked off hole again. Opened hole to 6 1/4".

9-14-85 Continued drilling operations.

9-17-85 TD 5900'. Ran 144 jts. 4 1/2" casing, 10.5#, J-55 casing, 5800' set @ 5812'. Cemented w/150 sks. Class "B" with 4% gel, 1/2 cu.ft. gilsonite/sk. (270 cu.ft.). WOC 18 hrs. Top of cement @ 2900'.

9-18-85 CO to 5796'. Press test casing to 4000, ok.
(cont'/d on back)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

SEP 26 1985

FARMINGTON RESOURCE AREA

OIL CON. DIV.

*See Instructions on Reverse Side

NMOCC

DIST. 3

9-19-85 Perf'd 5487', 5492', 5500', 5503', 5506', 5520', 5533',
5558', 5566', 5574', 5603', 5610', 5617', 5630', 5661' w/1
spz. Frac'd w/58,000# sand & 81,200 gal. water. Flushed
with 3700 gal. water.
Perf'd 2nd stage @ 5304', 5308', 5312', 5316', 5320', 5324',
5328', 5332', 5336', 5340', 5345', 5350', 5355', 5358',
5375', 5379', 5383', 5416', 5454', 5460' w/1 spz. Frac'd
with 46,000# sand & 97,200 gal. wtr. Flushed w/3500 gal.wtr.

9-22-85 CO to PBTD. Ran 182 jts. 2 3/8", 4.7#, J-55 tbq. 5597' set
@ 5606'.

2 3/8" 4.7# J-55