

4-USGS
El Paso Nat. Gas,
El Paso, Farm.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.1-Snoddy
1-P

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒	5. LEASE DESIGNATION AND SERIAL NO. 91-078128
2. NAME OF OPERATOR Data Development Co.	6. IF EXISTING, ABBREVIATE OR TRIBE NAME
3. ADDRESS OF OPERATOR 234 Petr. Club Plaza, Farmington, New Mexico	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1745/W 1170/E	8. FARM OR LEASE NAME
14. PERMIT NO.	9. Camp Mesa Federal
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 5037.8 C.R.	10. FIELD AND POOL, OR WILDCAT
	11. SEC. T. R. OF LAND SURVEY OR AREA Sanja Dakota
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
(Other) ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3/26/64 Moved on completion rig. Drld. DV tools @ 2450' & 4861', CO to FC @ 6926'. Circulated & spotted 500 gals. 7 1/2% MCA.
- 3/27/64 Ran correlation log & perf. 6902-6922' w/2 JPF. Pre-mix 1% calcium chloride & 4# FR-2/1000 gals. wtr. FBD 1800#, SWF w/10,000# 40-60 sd. & 20,000# 20-40 sd. & 49,200 gals. wtr. w/flush. MTP 4000-3200#, ATP 3719#, avg. inj. rate 30.6 BPM. SI 2400#, SWSI 1800#. Perf. 6796-6810', 6816-6820' w/2 JPF. Sanded off. MTP 4000-3800#, ATP 3900#, avg. inj. rate 26 BPM. Set CI BP @ 6884'. Put in 500 gals. 15% Hydrochloric acid, pumped 150 gals. wtr. behind acid. Perf. 6808-6818' w/2 JPF, 6718-6727' w/2 JPF. FBD 2000#. SWF w/10,000# 40-60 sd., 20,000# 20-40 sd., 40,970 gals. wtr. w/flush. MTP 4000-3200#, ATP 3433#, avg. rate 29 BPM. SI 1400#, SWSI 1000#.
- 3/28/64 SI 3 hrs., drld. BP @ 6884'. CO to 6926'. Landed 218 jts. 6883' 2" 8-rod. Upset J-55 tbg. @ 6883' KB. Released rig @ 1 A.M. 28th. Est. wt gauge 1,500 MCF/D. Well cleaning prep. to SI for test.

18. I hereby certify that the foregoing is true and correct

Original signed by:

SIGNED **JOHN T. HAMPTON**

TITLE

Manager

DATE

(This space for Federal or State office use)

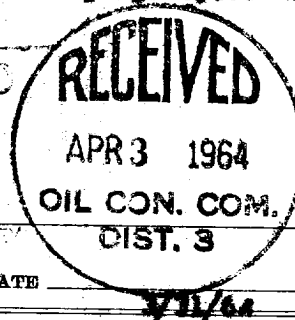
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; fluid or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.