Form C-122

Revised 12-1-55

	7-1				MULTI	-POINT B	ACK PRES	SURE TE	ST FOR GAS	MELLS			
Poo	Pool BASIN DAKOTA			Formation			DAKOTA County		San Juan				
Initial X Ann				Annu	ualSpec			ialDate of		Test4/8/64			
Com	pany_	Beta	Devel	opment	Co.		Leasep	umo Mes	a Federal	Well	l No	1	
Unit H Sec. 15 Twp. 30 N Rge. 11 W Purchaser El Paso Natural Gas Co.													
Casing4 1/2" Wt. 10.50 I.D. 4.052 Set at 6940° Perf. 6718° To 6922°													
Tubing2 3/8" Wt. 4.70 I.D. 1.995 Set at 6883 Perf. Open To End													
	Gas Pay: From 6718° To 6922° L xG .67 -GL Bar.Press. 12.0												
									Type We				
								Si	ngle-Brade Reservo	nhead-G.	3. or (O. Du	al
Day	J	Jompico	1011	<u> </u>	-,	I done				Tr . 10mb			
			4-			4		ED DATA					
Test	ted Tr	rough				KNEEKLY				Туре Тар	1.0	i	
				Flow D					g Data	Casing D	ta	i _	
No.	(1	ine)	(GXX	REXIX			Temp.		Temp.	Press.	_	L	
SI		Size	S		psig	h _w	° _F .		o _F ,		F.	7 De	
$\frac{31}{1.}$			1 2/	4	A27	+	_73	2384 427		2386 1547	+	3 Hz	
2.			3/4	4	AZI	<u> </u>		421	1 '3	2001		3 14	
3.		···									AP DE		
4.			1						1				
5.													
							TT 642 647	OTT 1870	WC.				
~ · ·	Ce	effici	ont	 	- Tp		FLOW CAL			Compage	. 1	Pote o	e Flow
No.	· · ·	ell ICT	GIIC	 	'	ressure	Flow Temp. Gravit Factor Factor		Factor			Q-MCF	
	(24-Hou	r)	¬√ h _w i	0.0	psia	F		$\mathbf{F}_{\mathbf{g}}$	Fpv	-		25 psia
7.	11	2.3650		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		439	.987		.9463	1.04		5,2	07
1. 2.		263030				437		·	67403	1 2004	-		21
3.										-			
4.										·			
5.										•			
PRESSURE CALCULATIONS Gas Liquid Hydrocarbon Ratiocf/bbl. Specific Gravity Separator Gas Gravity of Liquid Hydrocarbonsdeg. Specific Gravity Flowing Fluid Fc(1-e^-8)P_c2396P_C5750.4													
									Pw	1559	P 2	2430.	4
N.	$P_{\mathbf{w}}$		P	2 -	_	(B 0)2	/-	0\2	B 0	$P_c^2 - P_w^2$, -	ъ
No.	Dr ((psia)	Pt	t P	cQ	$(F_cQ)^2$		cQ) ² -e ^{-s})	$P_{\mathbf{w}}^2$	Pc-Pw	l Ca	ıl.	P _w Pc
1.	- t \	(hora)							2430.4	3320.0	 	W	650
2.				-+-					E93V-0	3320.0	+		<u> </u>
3.											1		
4.													
5.					·								
Lher	 	Potent	ial•	79 (900		MCBDD.	n .75					
Absolute Potential: 7,998 MCFPD; n .75 COMPANY Beta Development Co.													
ADDRESS 234 Petr. Club Plaza, Farmington, New Mexico													
AGE	VT and	TITLE					Product				FIVE	77	
WITI	VESSEI)		H. M	cAnall	Υ				KIL		7.0	
COM	PANY_			El P	aso Na	tural Ga					, <u>, , , , , , , , , , , , , , , , , , </u>		
	_						REM	ARKS		APR	1 3 196	4	
										1 / 100 0	ON C	OM./	
											parameter and		

	K 000		/						
NO. OF COPIES RECEIVED	5-000 1-TCA								
DISTRIBUTION SANTA FE /	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104						
FILE /	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-1 Effective 1-1-65						
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (248						
LAND OFFICE	AUTHORIZATION TO TR	ANSI ON I OIL AND NATURAL C	,A3						
TRANSPORTER OIL /	TRANSPORTER OIL / GAS INLAND CORPORATION PURCHASED ALL THE ASSETS								
GAS	1	OF BOTH LOMAR TRUCKING,							
OPERATOR 3	 	INC. THIS PURCHASE INCLUD							
Operator			PERMIT # 670 WHICH HAS LEEN TRANSFERRED TO						
Beta Developme	nt Co.	INLAND CORPORATION.							
Address	_	CLYDE C. Lamar, PRESIDENT							
1	Plaza, Farmington, N. M.	INLA	IND CORPORATION						
Reason(s) for filing (Check prope	r box)	Other (Please explain)							
New Well	Change in Transporter of:								
Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	as ensate							
If change of ownership give na		mode 6							
and address of previous owner									
Lease Name	Well No. Pool No	ame, Including Formation	Kind of Lease State, Federal 774881 & Fee						
Dump Mesa Feder Location	<u>'81 1 1 </u>	Basin Dekota	State, rederdror ree						
Unit Letter H;	1745 Feet From The North Li	ne andFeet From '	The East						
Line of Section 15	, Township 30M Range	, NMPM,	San Juan County						
	PORTER OF OIL AND NATURAL GA	AS Address (Give address to which approx	and consolidate form in Ac be consi						
Name of Authorized Trucking.		,	,						
Name of Authorized Transporter	<u> </u>	PO Box 1528, Farmington. Address (Give address to which approx	ved copy of this form is to be sent)						
			,						
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en						
give location of tanks.	H 15 30N 11W	ļ							
	ed with that from any other lease or pool,	give commingling order number:							
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v						
Designate Type of Comp			1						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
Perforations			Depth Casing Shoe						
1 Gridations			Dopin Guerry Bries						
	TUBING, CASING, AN	D CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
L TEGER DATE AND DECLE	TO FOR ALLOWARD FOR THE		<u> </u>						
7. TEST DATA AND REQUES OIL WELL	able for this d	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allor						
Date First New Cil Run To Tank	s Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)						
			CAR.						
Length of Test	Tubing Pressure	Casing Pressure	KUTTULU /						
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	all the second						
			1965						
·			MAK - COM						
GAS WELL			CON 3						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	MAR 3 1900M.						
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size						
resting method (piece, out or pre)	i abing i ressure	Cusing Messure	Choke Size						
I. CERTIFICATE OF COMPL	IANCE								
	and regulations of the Oil Conservation								
	ied with and that the information given o the best of my knowledge and belief.		erv C. Arnold						
•		Supervisor Dist. # 3	, VI ALLINOU						
	Original signed by:	TITLE							
	JOHN T. HAMPTÓN	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation							
	(Signature)								
Manager	•	tests taken on the well in accor	rdance with RULE 111.						
	(Title)	All sections of this form mu able on new and recompleted we	ast be filled out completely for allow ells.						
Hamal O 104a		4.4							

(Date)

March 8, 1965

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

ERGY 410 MINERALS DEPARTMENT	OII CONSED	VATION DIVISION		rm C-104 rised 10-17-78 (*** 1463)
EISTAIBUTION		BOX 2088	•	
FILE	SANTA FE, N	EW MEXICO 87501		er om det som til sign for til er.
LAND OFFICE	DECLIECT (FOR ALLOWABLE		e e e e e e e e e e e e e e e e e e e
TRANSPORTER OIL GAS		AND		en e
PAGRATION OFFICE Operator	AUTHURIZATION TO TRAI	NSPORT OIL AND NATURAL GAS		·.
Beta Developm	ment Company			:
Address 238 Petroleu	um Plaza Farmington, NM	87401		1 2 2 2 4 4
Reason(s) for filing (Check proper bo	Dx)	Other (Please explain)		
Recompletion	Change in Transporter of: Oil Dry	Gos 🗍		ং ক্ষিত্ৰ হৈ হ াসাংগ্ৰহ
Change In Ownership	Casinghead Gas Con	densate 🔀 💮 el cirroro un rollo ni		ा ए. जनकर के के उपन १३०००
If change of ownership give name and address of previous owner.				e transcription
DESCRIPTION OF WELL AND	LEASE			
Dump Mesa Federal	Well No. Bool Name, Including 1 Basin Dako	Formation Kind of Lea	Federal & F	Lease No. Te-
Location	January Sano	State, Fede	rai or Fee	1520-01
Unit Letter H : 174	45 Feet From The T North L	ine and 1170 Feet From	The East	المستوعف فالهالية الوقا
Line of Section 15 To	ownship 30N Range	11W , NMPM, San	Juan	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	SAS DEGLETINA		
Name of Authorized Transporter of Oth Giant Refinery Inc.	or Condensate X	Address (Give address to which appr		
None of Wutharized Transporter of Ca	singhead-Gas 🖾 🛶 am Dry Gas 🛣	P. O. Box 256 Farming Address (Give address to which appr	gton, NM 874	n is to be sent a graphia
El Paso Natural Gas Co	Ompany Unit Sec. Twp. Rge.	P. O. Box 990 Farming	gton, NM 874	01
If well produces oil or liquids, give location of tanks.	H 15 30N 111	1	hen	
f this production is commingled with COMPLETION DATA	th that from any other lease or pool	, give commingling order number:		The state with the state of the
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same	Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
				1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforati ons			Depth Casing Shoe	th steak
The state of the s	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS	CEMENT
Commence of the Commence of th				
			<u> </u>	
EST-DATA AND REQUEST FO	R ALLOWABLE (Test must be a	ofter recovery of total volume of load oil epth or be for full 24 hours	and must be equal to	or exceed top allows
Octo First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(i, eic.)	
ength of Test	Tubing Pressure	Casing Pressure	CNoke-Size	
CASSAGE CONTROLS			Alam.	
ctual Prod. During Test	Oll-Bbls.	Water-Bble.	OL COM	1982 19 1 13
The state of the s	The Children and the Control of the		N Dist.	OM.
AS WELL	Length of Test and Area	Bbis. Condensate/MMCF	Gravity of Contant	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
esting Method (pitol, back pr.)	Tubing Pressure(Shut-in)	Casing Pressure (Shut-in)		
	(5000-20)	Cosing Pressure (Bilde-12)	Choze Size	to the Made of the developing of the ending of
ERTIFICATE OF COMPLIANCE	E Company of the	OIL CONSERVAT		
nereby certify that the rules and re-	gulations of the Oit Conservation	APPROVED APR 2	1982	- , 18 , 3272年(1727-1 80)
vision have been complied with a overlative and complete to the l	and that the information-given	By	OUNTZON .	The transfer and the property of the property
Coloring distance destroy on all resources surprise () .	, par semble a processor come solden management	TITLE GAS INSPECTO	DR, DIST. #3	-
Company of the second	on Vano he isled in the	This form is to be filed in co	ompliance with MU	LE 1104. Fa he rijed i
Xolietta Jas	we)	If this is a request for allower well, this form must be accompan	led by a tebuletion	of the-devietion
Production Manage	or the sail in the	tests taken on the well in accord	ance with MULE 1	111. The sea popular
Tile. 61 18665 1 March 23, 1982	And tecomposited (- 1019 Sucresul 1	able on new and recompleted well Fill out only Sections I, II,	18	Local and the control of the control
(1)-1-1	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	matt name or nighter the transporter	amount to the feature of the factor	and of sendings