

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Beta Development Company	8. FARM OR LEASE NAME Dump Mesa Federal
3. ADDRESS OF OPERATOR 238 Petroleum Plaza, Farmington, NM 87401	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1745' FNL & 1170' FEL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T-30N, R-11W
15. ELEVATIONS (Show whether on surface or below ground) 5838' GR	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

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BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input checked="" type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other:)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well History: Spud 3-10-64

8-5/8" csg. set @ 291' cemented w/175 sx + 2% ca. cl. cement circulated

4 1/2" csg set @ 6940' w/2-stage collars 1 @ 4860 2nd @ 2450'

Cemented 1st stage w/150 sx 50-50 posmix + 4% gel, followed w/100 sx reg. + 2% gel.

Cemented 2nd stage @4861' w/200 sx 50-50 posmix + 8% gel,

Cemented 3rd stage @ 2450' w/450 sx 50-50 posmix + 8% gel followed w/100 sx 50-50 posmix + 4% gel.

Well died 8-15-85 hole or holes in casing.

PROPOSAL:

Move in work over unit, pull and inspect tubing for holes, run bridge plug to 6650' + or -, set packer above bridge plug, test tubing, B. P. and packer to 2000#, move packer up hole and find top & bottom hole in csg. squeeze hole w/450 sx cement + 8% gel + 2% ca. cl. W.O.C. 12-16 hrs. Drill out cement and test all csg. 1500#, pull B.P. and put well back on production, acidize if necessary.

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OIL CON. DIV.  
DIST. 3

DATE March 12, 1986

18. I hereby certify that the foregoing is true and correct

SIGNED

*D. E. Baister*

TITLE

Superintendent

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

MAR 12 1986

AREA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOCC