

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Beta Development Company

3. ADDRESS OF OPERATOR

238 Petroleum Plaza, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1745' FNL & 1170' FEL

RECEIVED

MAY 08 1986

5. LEASE DESIGNATION AND SERIAL NO.

SF-078138

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dump Mesa Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 15, T-30N, R-11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether at, to, or from)

5838' GR

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-19-86 Move in work over rig, pump KCL water down tubing to kill well set B.O.P. pull 218 jts. 2-3/8" EUE 8rd tubing 6873' (no holes in tubing string) pick up Baker Oil Tools C-1 bridge plug and full bore packer, trip in hole, set bridge plug 6600', pick tubing up 1 jt. set packer @ 6570' pressure test tubing, B.P. & packer to 2000# o.k. pick packer up hole, found hole @ 4967', pressure up to 1500# leak off 500# in 5 min. could not get injection rate, P.O.H. lay down packer, rig up wire line truck and perforate 4 1/2" 4953-55 2 ft. w/1 shot per ft. close B.O.P. and pump injection rate 2 1/2 bbl. per min @ 1200#, trip in hole w/tubing open ended to 4650' (300' above hole) spot cement to end of tubing, close back side and squeeze 250 sx class "H" 8% gel + 2% ca. cl. added, displace tubing w/water + 2 bbl's over, pressure was up to 1200# held pressure 5 min. no flow back W.O.C. 18 hrs. Trip in hole w/3-3/4" bit, found top of cement @ 4623' test csg. to surface w/1500# o.k. drill solid cement 4623-4968', close rams and pressure test csg. to surface w/1500# 1/4 hr. o.k. P.O.H. lay bit down, T.I.H. retrieve B. P. @ 6600', ran 218 jts. 2-3/8" tubing 6873', swab well off and blow well 12 hrs. to clean up. Shut well in, no market.

18. I hereby certify that the foregoing is true and correct

SIGNED D. C. Bayler

TITLE Superintendent

DATE May 7, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
ACCEPTED FOR RECORD

MAY 19 1986

MAY 15 1986

OIL CON. D. FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

BY 895