

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **078200-A**
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Company Address Box 990, Farmington, New Mexico
Lessor or Tract Grabbling "C" Field Aztec Pictured Cliffs State New Mexico
Well No. 6 Sec. 14 T. 30N R. 10W Meridian N.M.P.M. County San Juan
Location 1650 ft. XX of N Line and 1750 ft. EE of W Line of Section 14 Elevation 5471
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 24, 1962 Signed _____ Title Petroleum Engineer

The summary on this page is for the condition of the well at above date

Commenced drilling 8-5- 1962 Finished drilling 8-24- 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3082 to 3152 (a) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	119	70	circulated		
2 7/8"	3235	210	single		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth snot	Depth cleaned out
3128-34; 3110-16; 3090-		96 (2 SFF);	Frac v/27,	860 gallons water,	31,000# sand.	Flush
w/2100 gallons water.	I.R. 18.9 BPM.	Max pr 4000#	BDP 2000#	tr pr 3000-4000#.	2	
drops of 12 balls.						

TOOLS USED

Rotary tools were used from 0 feet to 3235 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

9-19 _____, 19 62 Put to producing _____, 19 _____

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 3,245,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1005 cas. A.O.F. 3601 MCF/D

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1758	1758	Tan to gry cr-grn ss interbedded w/gry sa.
1758	1909	151	Ojo Alamo ss. White cr-grn s.
1909	2723	814	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2723	3089	366	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
3089	3152	63	Pictured Cliffs forms. Gry, fine-grn, tight varicolored soft ss.
3152	3235	83	Lewis form. Gry, fine-grn. dense sil ss

