

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 7723
7. Unit Agreement Name
8. Farm or Lease Name Aztec Com 2 (II)
9. Well No. 1
10. Field and Pool, or Wildcat Ogila CC
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	2. Name of Operator Tenneco Oil Company
3. Address of Operator Box 3249, Englewood, CO 80155	4. Location of Well UNIT LETTER F, 1405' FEET FROM THE West LINE AND 1720' FEET FROM THE North LINE, SECTION 16 TOWNSHIP 30N RANGE 11W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 5630' KB	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/26/80 - MIRUSU. Killed well w/20 bbls. 1% KCL water. Pulled 94 jts. 1" tbg. Installed 5-1/2" Larkin type K WH and BOP. Ran TDT log from PBTD of 2067'-90'.

8/27/80 - RU and run 68 jts. (2080') of 2-7/8" tbg. CO to 2077'. Pulled and laid down 2-7/8" tbg. RU and run 66 jts (2083') 3-1/2", 9.2# csg. set @ 2077'. Cmt. w/100 sacks 15% gel, 12-1/2# sk Gilsonite. Tail in w/90 sx CL-B w/4% gel, 2% CACL₂ and 12-1/2# Gilsonite. Dropped Omega latched down baffle plug and displaced w/100 gals. 10% acidic and 16.4 bbls. 1% KCL water. Pumped plug to 1500 PSI. Held OK.

8/28/80 - Cut off 3-1/2" csg., installed 4-1/2" Larkin type WH and BOP. PT csg. to 2000 PSI. Held OK. Ran 62 jts. (2078') 1-1/4" tbg. to 2078'. Circ'd hole clean w/25 BW. Spotted 250 gals. DI-HCL from 2078' to 1390'. Pulled 1-1/4" tbg. Perf'd 2025-40'. 2045-49', 2053-56', 2059-61' (2 JSPF) 24' 48 holes. Flushed acid to perfs w/7 BW.

8/29/80 - Acidized perfs with 500 gals 15% HCL. Foam frac'd Blanco Pictured Cliffs w/25,000 gals 70% quality foam and 30,000 10/20 sand. AIP: 1500 PSI, AIR: 20 BPM, ISIP: 1300 PSI, 15 min. SIP: 950 PSI.

8/30/80 - Ran 62 jts (2079'), 1-1/4" 2.4# 10 rod tbg. set @ 2045'. SN 1 jt. off bottom of tbg. @ 2011'. RDMOSU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carley Hatterman TITLE Asst. Div. Adm. Mgr. DATE 1/12/81

Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE JAN 16 1981

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: