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(Revised 7/1/53)
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLYTennessee Gas Transmission Company
(Company or Operator)Aztec-State III
(Lease)

Well No. 1, in SE 1/4 of NE 1/4, of Sec. 16, T. 30 N, R. 11 W, NMPM.

Aztec, P. C.

Pool,

San Juan

County.

Well is 1560 feet from N line and 1090 feet from E line

of Section 16. If State Land the Oil and Gas Lease No. is E-7123

Drilling Commenced August 8, 1955. Drilling was Completed August 29, 1955

Name of Drilling Contractor Smith Drilling Company

Address Farmington, N. M.

Elevation above sea level at Top of Tubing Head 5741'. The information given is to be kept confidential until 19.

Gas

OIL SANDS OR ZONES

No. 1, from 2148' to 2225' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	32.75	New	98'	Guide	--	--	Surface
5-1/2"	14.	New	2145'	Float	--	--	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13"	10-3/4"	106'	80	Howco	--	--
7-7/8"	5-1/2"	2150'	125	Howco	--	--

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Natur 1 test interval 2150-2225' open hole 50 MCFPD

Sand fraced W/ 12,600 gal. diesel oil + 12,000 Lbs. sand at 800 pressure.

Result of Production Stimulation Potential well for 5054 MCFPD

Depth Cleaned Out 2225'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 2225' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Shut in for gas connection9

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 5054 M.C.F. plus 0 barrels of
liquid Hydrocarbon. Shut in Pressure 617 lbs.
Length of Time Shut in 9 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian.	T. Ojo Alamo.	
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.	
B. Salt.	T. Montoya.	T. Farmington.	
T. Yates.	T. Simpson.	T. Pictured Cliffs.	2148'
T. 7 Rivers.	T. McKee.	T. Menefee.	
T. Queen.	T. Ellenburger.	T. Point Lookout.	
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andres.	T. Granite.	T. Dakota.	
T. Glorieta.	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T.	
T. Abo.	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			SEE ELECTRICAL LOG				
				OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE No. Copies Received 5 DISTRIBUTION Director District Eng District Geol State Land Office U.S.G.C Transporter File			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 6, 1955 (Date)

Company or Operator. TENNESSEE GAS TRANSMISSION CO. Address. P. O. Box 1772 - Casper, Wyoming

Original Signed By Name. PAT LAY Position or Title. Pat Lay - District Superintendent