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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR ~~XXXX~~ - (GAS) ALLOWABLE

New Well
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 27, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Johnson Gas Unit "D", Well No. 1, in SW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)
G, Sec. 15, T. 30N, R. 12W, NMPM, Basin Dakota Pool
Unit Letter

San Juan

County. Date Spudded August 12, 1961 Date Drilling Completed August 25, 1961

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

Elevation 5673' (GL) Total Depth 6661' PBD 6630'

Top ~~xxx~~/Gas Pay 6505' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations Perforated Dakota with 6 shots per foot 6517-6527'

Open Hole --- Depth 6661' Casing Shoe 6661' Depth 6504' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2326 MCF/Day; Hours flowed 3 hours

Choke Size 3/4" Method of Testing: Pitot tube measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 40,000 gallons water 40,000 pounds sand (500 gallons Spearhead acid)

Casing Press. _____ Tubing Press. _____ Date first new oil run to tanks _____

Oil Transporter Plateau, Inc.

Gas Transporter Unknown

Remarks: Completed September 19, 1961 as shut in Basin Dakota Field Development well.
Preliminary test September 11, 1961, flowed 3 hours and gauged 2326 MCF per day with
tubing pressure flowing 160 psi and casing pressure flowing 375 psi.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 28 1961, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

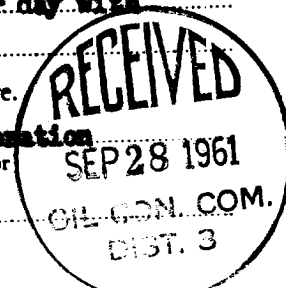
Title Supervisor Dist. # 3

Pan American Petroleum Corporation
(Company or Operator)

ORIGINAL SIGNED BY
By: A. R. TURNER
(Signature)

Title Administrative Clerk
Send Communications regarding well to:

Name Pan American Petroleum Corporation
Box 480, Farmington, New Mexico
Address Attn: L. O. Speer, Jr.



STATE OF NEW MEXICO		
SILVER MINING COMMISSION		
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