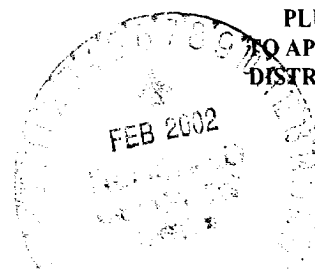


**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT



1. Operator and Well

Operator name & address XTO Energy Inc. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401							OGRID Number 167067	
Contact Party Thomas DeLong							Phone 505-324-1090	
Property Name JOHNSON GAS COM D					Well Number 1	API Number 30-045-09518		
UL G	Section 15	Township 30N	Range 12W	Feet From The 1 650'	North/South Line NORTH	Feet From The 1 650'	East/West Line EAST	County SAN JUAN

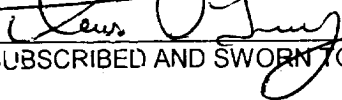
II. Workover

II. Workover	
Date Workover Commenced: 04/19/01	Previous Producing Pool(s) (Prior to Workover):
Date Workover Completed: 04/21/01	INSTALLED COMPRESSOR

III	Attach a description of the Workover Procedures performed to increase production.
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IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Thomas DeLong, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature  Title Production Engineer Date 2/4/02
SUBSCRIBED AND SWORN TO before me this 4th day of February, 2002.
Holly C. Perkins
Notary Public
My Commission expires: 9-1-2004

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 4-21, 2001.

Signature District Supervisor <i>Charlie Thorne</i>	OCD District <i>AZtec III</i>	Date <i>02-07-2002</i>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____



XTO ENERGY
SAN JUAN DISTRICT
WELL WORKOVER

Tuesday, December 04, 2001

Page 1 of 1

JOHNSON GAS COM D

WELL # 1

RESERVOIR: DAKOTA

OBJECTIVE: Inst comp

4/19/01 Built comp pad. MI & set new Universal WH 3stg recip comp. Built comp suc control manifold & inst comp manifold on sep outlet. Inst 2" line fr/suc & disch to manifold w/bypass. Inst comp scrubber dump line to pit tnk. SDFN.

4/20/01 Inst new 3 sided sound barrier walls. SDFN. Start up sched 4/20/01.

4/21/01 Prep comp for start up. Chg'd tbg flw to comp suc. Std new Universal WH 3 stg recip comp @ 3:20 p.m., 4/20/01.



Well: JOHNSON GAS COM D No.: 1
 Operator: XTO ENERGY, INC. API: 3004509518
 Township: 30.0N Range: 12W
 Section: 15 Unit: G
 Land Type P County: San Juan

Accumulated:
 Oil: 7190 (BBLs) Gas: 561614 (MCF)
 Water: 1197 (BBLs) Days Prod: 7264 (Days)

Year: 1997

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	159	2207	40	31	159	2207
February	14	1644	0	28	173	3851
March	18	1345	0	31	191	5196
April	0	2108	0	30	191	7304
May	0	1823	0	31	191	9127
June	52	1540	0	29	243	10667
July	0	1812	0	31	243	12479
August	0	1832	0	31	243	14311
September	0	1892	0	30	243	16203
October	0	1930	0	31	243	18133
November	2	1929	0	30	245	20062
December	3	1374	0	31	248	21436
Total	248	21436	40	364		

Year: 1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	10	2336	60	31	258	23772
February	245	2000	0	28	503	25772
March	0	2411	0	31	503	28183
April	24	2196	0	30	527	30379
May	15	2072	0	31	542	32451
June	21	2289	0	30	563	34740
July	42	2197	60	31	605	36937
August	7	1516	0	31	612	38453
September	21	1466	0	30	633	39919
October	21	1351	0	31	654	41270
November	7	923	0	30	661	42193
December	21	1503	0	31	682	43696
Total	434	22260	120	365		

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	26	2069	0	31	708	45765
February	21	2171	50	28	729	47936
March	35	1561	0	31	764	49497
April	17	1895	0	30	781	51392
May	13	887	0	17	794	52279



June	24	1789	0	30	818	54068
July	10	2060	0	31	828	56128
August	58	2051	0	31	886	58179
September	32	1957	0	30	918	60136
October	16	1949	80	31	934	62085
November	9	1675	0	30	943	63760
December	15	1932	0	28	958	65692
Total	276	21996	130	348		

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	31	2234	0	31	989	67926
February	24	1829	0	29	1013	69755
March	27	1921	0	31	1040	71676
April	18	1656	0	30	1058	73332
May	28	1822	0	31	1086	75154
June	15	1564	0	30	1101	76718
July	25	1914	0	31	1126	78632
August	5	1306	0	31	1131	79938
September	0	1721	0	30	1131	81659
October	27	2224	0	31	1158	83883
November	25	2295	70	30	1183	86178
December	26	2037	0	31	1209	88215
Total	251	22523	70	366		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	19	1852	0	31	1228	90067
February	26	1870	190	26	1254	91937
March	23	1952	0	31	1277	93889
April	32	2534	0	30	1309	96423
May	11	3172	60	30	1320	99595
June	7	2783	0	26	1327	102378
July	4	2468	0	31	1331	104846
Total	122	16631	250	205		

