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SWP-125

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PRODUCTION OFFICE	
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Revised 3-1-63
Form C-125

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Southwest Production Company
(Company or Operator)

Concepcion State
(Lease)

Well No. 1, in SW 1/4 of NE 1/4, of Sec. 16, T. 30 N., R. 11 W., NMPM.

Basin Dakota Pool, San Juan County.

Well is 1470 feet from North line and 1770 feet from East line

of Section 16. If State Land the Oil and Gas Lease No. is R-10796

Drilling Commenced March 13, 1963. Drilling was Completed April 3, 1963.

Name of Drilling Contractor Man Drilling Company

Address 1010 City National Bank Building, Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 5770' G.L. The information given is to be kept confidential until 19

Gas SANDS OR ZONES

No. 1, from 6596 to 6602 No. 4, from 6790 to 6796
No. 2, from 6676 to 6688 No. 5, from to
No. 3, from 6776 to 6782 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	24.750	New	304'				Surface
4"	11.60 & 10.50	New	6850'			6596 - 6796	Production
1 1/2" N-U Tbg.			landed @ 6736'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4"	10 3/4"	294' KB	200	Pump & Plug		
7 7/8"	4 1/2"	6839'	1175	" "	3 stage PV tools @	4795 & 2306

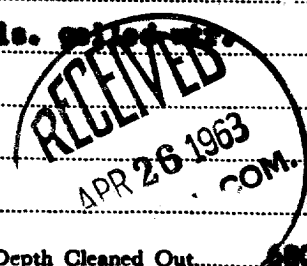
RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 6776-82, 6790-96 w/2JPF, squeezed 500 gals. 7 1/2" mud acid. SWF w/12,000# ad & 21,100 gals. gelled wtr. Perf. 6676-88 w/2JPF, SWF w/30,000# ad & 42,800 gals. gelled wtr. Perf. 6596-6602 w/4JPF, SWF w/18,000# ad & 21,000 gals. gelled wtr.

Result of Production Stimulation

Depth Cleaned Out 6800'



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Notary tools were used from.....feet to.....feet, and from.....feet to.....feet.
 Table tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION:

Tested 4/23

Oil Well: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

AS WELL: The production during the first 24 hours was **2,382** M.C.F. plus _____ barrels of
3,411 ACP, SACP 2220, SACP 2222, after 7 days
 liquid Hydrocarbon. Shut in Pressure _____ lbs. **3 hr. flow press. thg. 206, casing 1230**
7 days
 Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

1	Anhy.....	T.	Devonian.....	T.	Ojo Alamo.....	
7	Salt.....	T.	Silurian.....	T.	Kirtland-Fruitland.....	893
8	Salt.....	T.	Montoya.....	T.	Farmington.....	
1	Yates.....	T.	Simpson.....	T.	Pictured Cliffs.....	8140
7	7 Rivers.....	T.	McKee.....	T.	Menefee.....	3960
1	Queen.....	T.	Ellenburger.....	T.	Point Lookout.....	4470
1	Grayburg.....	T.	Gr. Wash.....	T.	Mancos.....	4735
2	San Andres.....	T.	Granite.....	T.	Dakota.....	6670
1	Glorieta.....	T.	T.	Morrison.....	
7	Drinkard.....	T.	T.	Penn.....	
7	Tubbs.....	T.	T.	Cliff House.....	3735
7	Abo.....	T.	T.	Gallup.....	3735
7	Penn.....	T.	T.	Greenhorn.....	6475
7	Miss.....	T.	T.	Graneros.....	6530

FORMATION RECORD

From	To	Thickness in Feet	Formation

From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 24, 1963
(Date)

Company or Operator **Southwest Production Co.**
Original signed by
Name **Carl W. Smith**

Address: **234 Petr. Club Plaza, Farmington, N.H.**
Position Title: **Superintendent**