

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 8, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corp. - J. J. Lommori "A", Well No. 4, in SW $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

E, Sec. 13, T. 30N, R. 16W, NMPM, Horseshoe Gallup Pool
Unit Letter

San Juan County. Date Spudded 6-6-59 Date Drilling Completed 6-17-59

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

Elevation 5397 (GL) Total Depth 3815 PBD 3767

Top Oil/Gas Pay 3572 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 4 shots per foot 3681-3703, 3574-3614

Open Hole ----- Depth ----- Casing Shoe 3813 Depth ----- Tubing 3747

OIL WELL TEST -

Natural Prod. Test: ----- bbls. oil, ----- bbls water in ----- hrs, ----- min. Size ----- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 169 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size -----

Pumping oil well 15-36" SPM with 1-1/4" pump. Gas oil ratio, not yet available

Natural Prod. Test: ----- MCF/Day; Hours flowed ----- Choke Size -----

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>207</u>	<u>160</u>
<u>5-1/2"</u>	<u>3825</u>	<u>130</u>
<u>2-3/8"</u>	<u>3747</u>	

Method of Testing (pitot, back pressure, etc.): -----

Test After Acid or Fracture Treatment: ----- MCF/Day; Hours flowed -----

Choke Size ----- Method of Testing: -----

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 55,400 gallons oil and 75,000 pounds sand.

Casing ----- Tubing ----- Date first new -----
Press. ----- Press. ----- oil run to tanks July 4, 1959

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter NONE

Remarks: Includes 3825' of 5-1/2" OD, 5012" ID, 1 1/4 pound casing and 3747' of 2-3/8" OD, 1.995" ID 4.7 pound tubing. Completed as pumping oil well 7-5-59. Potential test 7-4-59, pumped 67 barrels oil in 9-1/2 hours.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 10 1959, 19-----

Pan American Petroleum Corporation
(Company or Operator)

ORIGINAL SIGNED BY

By: R. M. Bauer, Jr. (Signature)

Title Area Engineer

Send Communications regarding well to

OIL CONSERVATION COMMISSION

Original Signed By

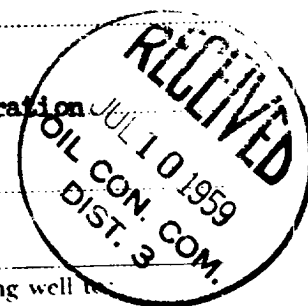
A. R. KENDRICK

By: -----

Title PETROLEUM ENGINEER DIST. NO. 3

Name Pan American Petroleum Corporation

Address P. O. Box 487, Farmington, New Mexico
Attention: L. O. Speer, Jr.



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