NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Farmington (Place)	, New	Mexico	1	(Date)	1959
e are hereby requesting an allowable proporation J. J. Lormori *A*					FOR A WELL KNOWN AS: Pan Americ				an Petroleum	
rporati	mpany or O	J. J. LOI	MMOPL "A"	(Lease)	, Well No.	2	, in.	SE	1/4 NE	1/4
			T. 30H		NIMPM	Herses	hos-Gal	lup		.
Unit Le	iter	· · · · · · · · · · · · · · · · · · ·	···•• • • • • • • • • • • • • • • • • •	, R	, INIVITIVI.,				• • • • • • • • • • • • • • • • • • • •	Pool
an Juan	1		County. Date							
Pleas	e indicate	location:	Elevation	5405 (GL)	Total	l Depth	3588	РВТО	3550	
D	C B	A	Top Oil	y <u>3370</u>	Name	of Prod.	Form. Ga	llup	 _	
		^ _	PRODUCING INTE	RVAL -						
			Perforations]	— Four shots	per foot 3	1477- 35	05. 338	3-2407		
E	F G				Depth Casir)		Donth	3513	
İ	İ	X				.g	7794	rubing		
L	K J	I	OIL WELL TEST							Choke
- 1			Natural Prod.	Test:	bbls.oil,	bb:	ls water in	hrs.	,min.	Size
	, ,		T es t After Aci	id or Fracture	Treatment (afte	er recover	ry of volum	me of oil e	•	
	N O	P	load oil used)	: 168 bb	ls,oil,	bbls wa	ater in _2	<u> hrs, </u>	Chok O min. Size	e
ı			Pamping of GAS WELL TEST	il mell 14	-36" stroke	s per	minute	with 15	римр.	
ection	14			_						
***************************************					not yetcr/D					
Size	ing and Gem Feet	enting Recor	Method of Test	ing (pitot, b	lable ack pressure, et	:c.):				
			Test After Aci	id or Fracture	Treatment:		MCF	Day; Hours	s flowed	
-5/8 *	202	160	Choke Size	Method	of Testing:					
-1/2*	3602	130	told on Engatu	ne Treatment /	(Give amounts of	material	s used su	ch as acid	water oil	and
~~~~	7002									
-3/8"	3524		Casing	Tubing	Date first oil run to	new	WAY 5 54	474	EGYTENO.	THE .
· · · · · ·										
			Oil Transporte	r El Pas	o Natural C	as Pro	ducts C	ompany _		
	<u> </u>	<del></del>	☐ Gas Transporte	I None						
marks:I	ineludes	36021 0	f 5-1/2" OD,	5.012" II	, 14 pound	.casing	and 35	24 of 2	-3/8" OI	),
1.995*	ID, 4.7	pound to	abing. Compi	leted as p	sumping oil	well H	ay 22,	1959. I	otential	
			ped 67 barre			at ra	te of 1	68 barre	els per d	lay.
-	-						-f b	انو _ت ر مسام ما	-	••••••
1 hereb	y certify th	nat the info	rmation given al							1
roved		s yaw	, · · · ·	, 19	Pan Amer	1.can P	mpany or C	m. Zorno	Ad a	1
					ORIGINAL	L SIGNET	mpany or C	AKIN	Ego, ,	}
OI	L CONSE	RVATION	COMMISSION	ľ	By:RM	Rauer,)	(Signatu	- I	CON. 3	1416
()ric	inal Sig	ned Eme	sry G. Arnol	đ		Was and as a	· -	A free	CONIC	
				•••••	Title Area	Commu	nications	regarding v	ved) (8)	<del>/</del>
<u> </u>	Şı	upervisor D	USE # G					٠.,	2	•
• •••••	*****			•••••	Name Pan A	merica	n Petro	leum Cor	peratice	1
					Address. Box.	487. F	armingt	on, New	Mexico.	

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