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	DISTRIBUTION	NEW MÉXICO OIL CO	DISERVATION COMMISSION	Form C-104
-	FILE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
-	U.S.G.S.			
Ì	LAND OFFICE	ND OFFICE		
	OPERATOR PRORATION OFFICE Decraior TEXACO Inc., MAR 1 4 1984			
}	OPERATOR DESIGN	RATOR UNITED TO THE PROPERTY OF THE PROPERTY O		
1.	Operator			MAR 1 / 100
	TEXACO Inc.,		O#	1 7 1984
	P. O. Box 2100, Denver, Colorado 8		0201	DIST. DIV
	Reason it for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	7
	Recompletion	Oil Dry Gas		
	Change in OPERATOR	Casinghead Gas Condens	sate	
	If change of ownership give name Dand address of previous owner	ome Petroleum Corp.,	1625 Broadway, De	nver, Colorado
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	rmation Kind of Lea	use Lease No.
		2 BASIN DAKE		eral or Fee FED. SF-079070
	Location			_
	Unit Letter H: 2150 Feet From The NORTH Line and 940 Feet From The EAST			
	Line of Section Tov	waship 30N Range /	4W , NMPM, SA	AN JUAN County
			r	
11.	DESIGNATION OF TRANSPORT	or Condensate 🔀	Address (Give address to which app	roved copy of this form is to be sent)
)	Kirnuan COOP	P.O. Box / HD FARM	MINGTON, N.M. 87499 proved copy of this form is to be sent)
	Name of Authorized Transporter of Car			
	EL PASO NATURAL	Unit Sec. Twp. Pge.	P.O. Box 1492, Ed is gas actually connected?	When 1/
	If well produces oil or liquids, give location of tanks.	H 1 30N 14W	YES	FEB. 18, 1965
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Cil Well Gas Well	New Well Workove: Deepen	Plug Back Same Resty. Diff. Resty.
	Designate Type of Completic		1 1 1 1 1 1 1 1 1 1	
	Date Spudaed	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.
	Elevations (DF, Rhb. RT, GR, etc.	: Name of Producing Formation	Top C!!/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Fertorations			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1		
			: 1	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL Tare First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, so.	lifi, etc.)
			DEGF	W. Rosers
	Length of Test	Tubing Pressure	Casing Pro-	
	Actual Prod. During Test	C:Bris.	Water-Bale. MAY 0 719	Ga. Last
	OIL CON. DIV.			
	GAS WELL RE DOLFRED TEST-MOF/E	Length of Test	Bbls. Condensate/MMCF. 3	Gravity of Condensate
			Company (Shape 45)	Choxe Size
	Testing Wethic pitut, back pro-	Tuning Preseure (Shut-in)	Cosing Pressure (Shut-1n)	Chore one
Vi.	CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION MAY () 1984			VATION COMMISSION
	! hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 1904	
			801/	(E) /
			Inc.	
	TEXACO Inc. as Operator for Texaco Oils		TITLESUP	ERVISOR DISTRICT #3
	000		This form is to be filed	in compliance with RULE 1104.
	(the R. Mark (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	Field Sunt.	Field Supt.		COMMENCE WITH MARK ITT
			All sections of this form must be filled out completely for allow-	

9-84

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1500

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply