

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (A-1) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
FOUR STAR OIL & GAS CO.

3a. Address 87401 3b. Phone No. (include area code)
3300 N. BUTLER, STE 100 FARMINGTON (505) 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UNIT LETTER H: 2150' FNL, 940' FEL
SECTION 01, T-30N, R-14W

5. Lease Serial No.

SF-079070

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
DICK HUNT FEDERAL #2

9. API Well No.
30-045-09525

10. Field and Pool, or Exploratory Area
BASIN DAKOTA

11. County or Parish, State
SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FOUR STAR OIL & GAS INTENDS TO PLUG & ABANDON THE ABOVE WELL WITH THE ATTACHED PROCEDURES.

DUE TO RIG AVAILABILITY, WORK IS SCHEDULED TO BEGIN IN MARCH 2002.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) NATHAN E. CRAWFORD for DAVID SEES Title P&A SUPERVISOR
Signature *Nathan E. Crawford* Date JULY 31, 2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date 8/23/01
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

PLUG AND ABANDONMENT PROCEDURE

DICK HUNT FEDERAL #2
DAKOTA
SEC. 01, T30N, R14W
SAN JUAN, NEW MEXICO

NOTE: ALL CEMENT VOLUMES USE 100% EXCESS OUTSIDE PIPE AND 50 FT. EXCESS INSIDE PIPE. THE STABILIZING WELLBORE FLUID WILL BE 8.3 ppg, SUFFICIENT TO BALANCE ALL EXPOSED FORMATION PRESSURES.

1. INSTALL AND TEST RIG ANCHORS. PREPARE BLOW PIT. COMPLY WITH ALL BLM AND TEXACO E&P SAFETY RULES AND REGULATIONS. MOL AND RU DAYLIGHT PULLING UNIT. CONDUCT SAFETY MEETING FOR ALL PERSONNEL ON LOCATION. NU RELIEF LINE AND BLOW DOWN WELL; KILL WITH WATER AS NECESSARY.
2. ND WELLHEAD AND NU BOP, TEST BOP. RELEASE PACKER AND POH AND TALLY 6167' OF 2 3/8" TUBING; VISUALLY INSPECT THE TUBING. IF NECESSARY LD TUBING AND PU WORK STRING.
3. **PLUG #1** (DAKOTA; 6016' - 6116'): RIH WITH GAUGE RING TO 6150'. RIH WITH 5 1/2" WIRELINE SET CIBP AND SET AT 6116'. RIH OPEN ENDED WITH TUBING AND TAG TOP OF CIBP. CIRCULATE HOLE CLEAN WITH WATER. PRESSURE TEST CASING TO 500 PSI. MIX 12 SX CL. B CEMENT PLUG AND BALANCE ON TOP OF CIBP. POH.
4. **PLUG #2** (GALLUP; 5245' - 5345'): RIH WITH WIRELINE AND PERFORATE SQUEEZE HOLES AT 5345'. PU AND RIH WITH 5 1/2" RETAINER AND SET AT 5295'. ESTABLISH INJECTION RATE INTO PERFORATIONS WITH WATER. MIX 47 SX CL. B CEMENT PLUG, PLACING 36 SX BELOW AND 11 SX ABOVE RETAINER. POH.
5. **PLUG #3** (MESAVERDE; 3095' - 3195'): RIH WITH WIRELINE AND PERFORATE SQUEEZE HOLES AT 3195'. PU AND RIH WITH 5 1/2" RETAINER AND SET AT 3145'. ESTABLISH INJECTION RATE INTO PERFORATIONS WITH WATER. MIX 47 SX CL. B CEMENT PLUG, PLACING 36 SX BELOW AND 11 SX ABOVE RETAINER. POH.
6. **PLUG #4** (PICTURED CLIFFS; 1475' - 1575'): RIH WITH WIRELINE AND PERFORATE SQUEEZE HOLES AT 1575'. PU AND RIH WITH 5 1/2" RETAINER AND SET AT 1525'. ESTABLISH INJECTION RATE INTO PERFORATIONS WITH WATER. MIX 47 SX CL. B CEMENT PLUG, PLACING 36 SX BELOW AND 11 SX ABOVE RETAINER. POH.
7. **PLUG #5** (FRUITLAND; 1106' - 1206'): RIH WITH WIRELINE AND PERFORATE SQUEEZE HOLES AT 1206'. PU AND RIH WITH 5 1/2" RETAINER AND SET AT 1156'. ESTABLISH INJECTION RATE INTO PERFORATIONS WITH WATER. MIX 47 SX CL. B CEMENT PLUG, PLACING 36 SX BELOW AND 11 SX ABOVE RETAINER. POH.
8. **PLUG #6** (SURFACE; 0' - 300'): RIH WITH WIRELINE AND PERFORATE SQUEEZE HOLES AT 300'. ESTABLISH CIRCULATION TO SURFACE WITH WATER OUT THE BRADON HEAD. MIX APPROXIMATELY 93 SX TO CIRCULATE CEMENT TO SURFACE.
9. ND BOP, DIG CELLAR, AND CUT OFF WELL HEAD BELOW SURFACE CASING FLANGE. INSTALL DRY HOLE MARKER. RD RIG, MOL AND CUT OFF ANCHORS. RESTORE LOCATION PER BLM STIPULATIONS.

DICK HUNT FEDERAL #2

CURRENT

SEC. 01, T30N, R14W

SAN JUAN, NM

BASIN DAKOTA

TODAYS DATE: 07-31-00

SHOE @ 225'

12 1/4" OH

8 5/8", 24#, @ 225', CMT W/ 125 SX. CIRCULATED

FRUTTLAND @ 1156'

2 3/8" @ 6167'

PICTURED CLIFFS @ 1525'

7 7/8" OH

CLIFFHOUSE @ 3145'

GALLUP @ 5295'

TOC CALCULATED @ 5448' W/ 70% FILL

LOGS SHOW POOR BOND

DAKOTA @ 6160'

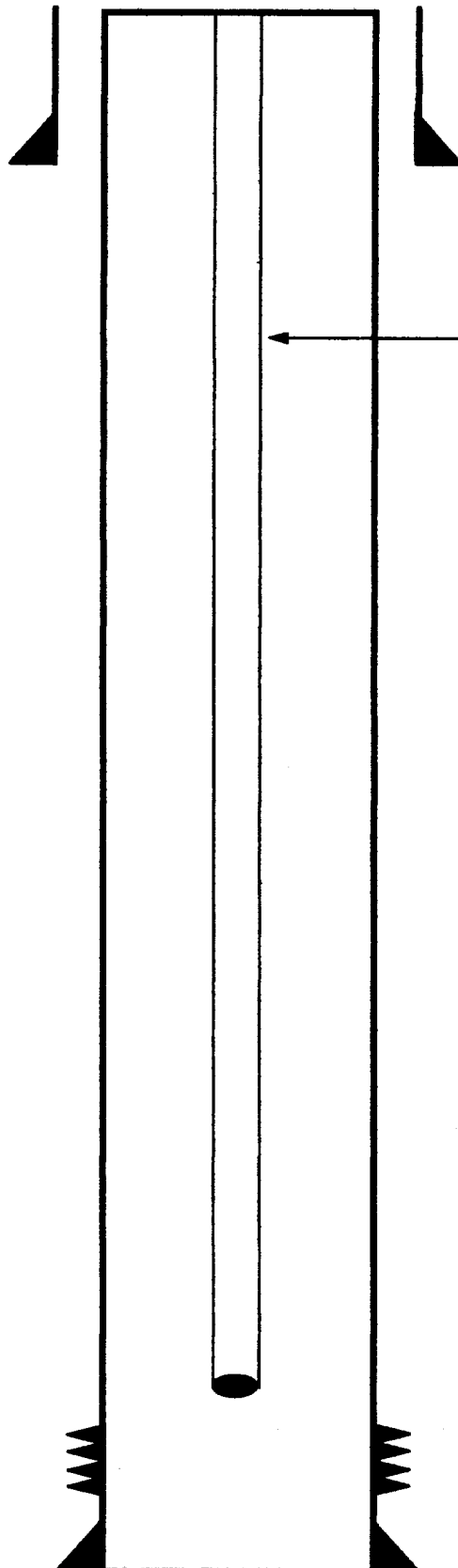
PERFORATIONS

6166' - 6184'

6216' - 6251'

6259' SQUEEZED W/ 50 SX (TOC CALC. @ 6023')

5 1/2", 15.5# SET @ 6370'
CMT W/ 180 SX 50:50



DICK HUNT FEDERAL #2

PURPOSED

SEC. 01, T30N, R14W

SAN JUAN, NM

BASIN DAKOTA

TODAYS DATE: 07-31-00

SHOE @ 225'

FRUITLAND @ 1156'

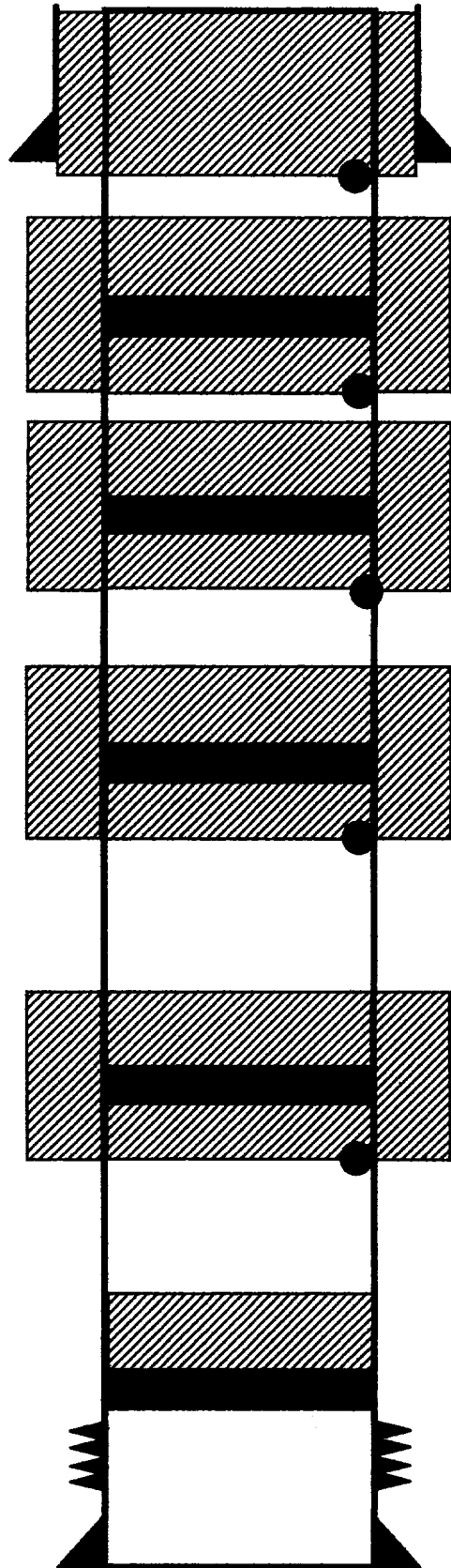
PICTURED CLIFFS @ 1525'

CLIFFHOUSE @ 3145'

GALLUP @ 5295'

LOGS SHOW POOR BOND

DAKOTA @ 6160'



PLUG #6 (0' - 300'), CMT W/ 93 SX
12 1/4" OH

8 5/8", 24#, @ 225', CMT W/ 125 SX. CIRCULATED
PERFORATE @ 300'

PLUG #5 (1106' - 1206'), CMT W/ 47 SX

RETAINER @ 1156'

PERFORATE @ 1206'

PLUG #4 (1475' - 1575'), CMT W/ 47 SX

RETAINER @ 1525'

PERFORATE @ 1575'

7 7/8" OH

PLUG #3 (3095' - 3195'), CMT W/ 47 SX

RETAINER @ 3145'

PERFORATE @ 3195'

PLUG #2 (5245' - 5345'), CMT W/ 47 SX

RETAINER @ 5295'

PERFORATE @ 5345'

TOC CALCULATED @ 5448' W/ 70% FILL

PLUG #1 (6016' - 6116'), CMT W/ 12 SX

CIBP @ 6116'

PERFORATIONS

6166' - 6184'

6216' - 6251'

6259' SQUEEZED W/ 50 SX (TOC CALC. @ 6023')

5 1/2", 15.5# SET @ 6370'
CMT W/ 180 SX 50:50