Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 DISTRICT III	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088						N				
1000 Rio Brazos Rd., Aziec, NM 87410  1.						AUTHORI TURAL G	AS				
Operator ANOCO PRODUCTION COMPANY								Well API No. 300450952600			
P.O. BOX 800, DENVER, COLORADO 80201							09526				
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator  If change of operator give name and address of previous operator	Oil Casinghe	_	Dry G	(	Oth	et (Please expl	ain)				
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name SHAW GAS COM	Well No. Pool Name, Including Formation 1 BLANCO MESAVERDE (PRORATE							of Lease Federal or Fe		case No.	
Location Unit LetterB	_ :	1105	_ Fect Fr	rom The	FNL Lin	e and1	650 F	cet From The	FEL	Line	
Section 14 Townshi	p 301	Ň	Range	9W	, N	мрм,	SAI	JUAN		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil MERIDIAN OIL INC. Name of Authorized Transporter of Casin	ghead Gas	or Conde	nsale	D NATU  X  Gas X	Address (Gin 3535 E./ Address (Gin	e address to wi AST 30TH e address to wi	STREET	FARMIN copy of this	IGTON , CO form is to be se	•	
EL PASO NATURAL GAS CO If well produces oil or liquids, give location of tanks.	COMPANY   Unit   Sec.   Twp.   Rge.   Is gas actually connected					OX 1492-, y connected?	EL PASO, TX 79978				
If this production is commingled with that IV. COMPLETION DATA	from any ou	ner lease or	pool, giv	e comming!	ing order numb	per:					
Designate Type of Completion	- (X)	Oil Well	1 0	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
	7	TUBING,	CASIN	NG AND	CEMENTIN	NG RECOR	D	.!			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	<del> </del>										

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Od - Bbls. Water - Bhis JUL 2 1990

**GAS WELL** OIL CON DIV Actual Prod. Test - MCT/D Length of Test Bbls. Condensate/MMCF DIST. 3 Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in)

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Doug W. Whaley, Staff Admin Supervisor Pointed Name Title <u>June 25, 1990</u> Date 303-830-4280 Telephone No. OIL CONSERVATION DIVISION JUL 2 1990

**Date Approved** Zil) Che By\_

SUPERVISOR DISTRICT #3 Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.