

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| | | | | | |
|-----------------------------------------|--|---------------------------------------------|--|--------------------------|----------|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON REPAIRING WELL | X |
| REPORT ON RESULT OF PLUGGING WELL | | REPORT ON RECOMPLETION OPERATION | | REPORT ON (Other) | |

November 17, 1955

(Date)

Farmington, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Shaw Gas Unit (Federal Lease) 1077231A
(Company or Operator) (Lease)

Iron Drilling Company (Contractor), Well No. 1 in the NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 14

T. 30-N, R. 9-W, NMPM, Blanco-Masaverde Pool, San Juan County.

The Dates of this work were as follows: 8-23-55 through 9-22-55

Notice of intention to do the work (was) (~~was not~~) submitted on Form 9-331a on August 24, 1955,
(Cross out incorrect words)

and approval of the proposed plan (was) (~~was not~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Pulled tubing, cleaned out to TD 5210' with gas, set 5" 15# J-55 casing liner from 4310' to 5173' and cemented from 4580' to 5173' with 175 sacks cement containing 4% gel and 2# Tuf-Plug per sack. Perforated Point Lookout from 4990' to 5173', and Cliffhouse from 4430' to 4460' using 2 jet shots per foot. Ran 5169', 2-3/8" OD 4.7# J-55 tubing, including a 6' perforated nipple. Tested and returned well to production.

Results of work were also submitted on Form 9-331a, Subsequent Report of Re-Drilling or Repair (USGS Form) November 8, 1955.

Witnessed by L. L. Martin
(Name)

STANOLIND OIL AND GAS COMPANY
(Company)



Head Roustabout
(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name L. D. JewellPosition Field SuperintendentRepresenting Stanolind Oil and Gas CompanyAddress ...

Oil and Gas Inspector Dist. #3.
(Title)

NOV 22 1955
(Date)

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