

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

9-16-60

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Three States Natural Gas Company Madrox, Well No. 1, in SE NE 1/4 1/4,
(Company or Operator) (Lease)

H, Sec. 13, T. 30N, R. 13W, NMPM., Undesignated Dakota Pool
Date Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H X
L	K	J	I
M	N	O	P

County. San Juan Date Spudded 8-8-60 Date Drilling Completed 8-21-60
Elevation 5931 D.F. Total Depth 6790 PBTD 6755

Top Oil/Gas Pay 6520 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6722-38', 6688-6700', 6631-39', 6604-26, 6590-95, 6522-34'

Open Hole None Depth 6789 Depth Casing Shoe 6708 Depth Tubing 6708

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): Back press.

Test After Acid or Fracture Treatment: 3774 mcf/d 3/4" choke MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4 Method of Testing: 2117 mcf A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 67,100 gal. Gel water, 70,000# sand, 500 gal. mud acid

Casing Press. 2175 Tubing Press. 2175 Date first new oil run to tanks None

Oil Transporter None

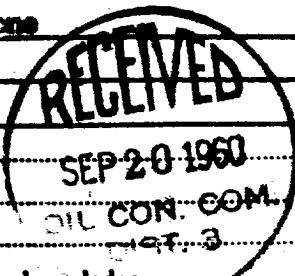
Gas Transporter None

Tubing, Casing and Cementing Record

Size Feet Sds

<u>8-5/8</u>	<u>333.76</u>	<u>150</u>
<u>4-1/2</u>	<u>6775.62</u>	<u>310</u>
<u>2-3/8</u>	<u>6693</u>	

Remarks: Shut in for pipeline connection



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 20 1960, 19____

Three States Natural Gas Co.

(Company or Operator)

By: Original Signed By John Carothers John Carothers
(Signature)

By: Original Signed Emery C. Arnold

Title Assistant District Supt.

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name John Carothers

Address Box 17, Farmington, New Mexico

OIL CONSERVATION COMMISSION



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