rict											
1101					y or Parish				State	v Mex	rico
asin Dakota			s	San Juan County					V 11C2	Well no.	
				Lease or Unit						1	
			9	Maddox WN Federal						1	
			Title	Repair Casing & Return Well to Production							
43853	& 54428	1			epair co						
	<u> </u>			A.R.C	Co. W.I.		Total numb	er of wells (acti prior to pluggi	ve or inactive	e) on thi	s
CO Oil and Gas Company			1	50.00%		abandonment of		of this well Prior status		if a W.O.	
	ded or W.O. begun			Date 0 7 92			Hour	inoui		Shut-in	
orkove	er				9-7-82						
and depth 8:00 a.m.		Complete	record for each	day reported	.						
		-						c+			
3-20-82	2	Rig	Down an	d Move	e Out. Wa	aiting	on te	56.			
,		1	_								
19-5-82	2	Test	t Data:								
		Tan	ath of G	hut-Ti	n		6 Days				
		Length of Shut in 0- Packer									
		las ta mba Droce - 1100 Porg									
		In a of 2 hr Cag Flow PressU- Packer									
		End of 3 hr Tbg. Flow Pless- 30 Page (Dec									
		End	of 3 hr	Flow	Flow Rate - 492 MCF/Day - 48/64"						
		I CHOKE DIZE									
		3 hrs care. Add									
		Workover completed, ready to produce, 10-5-82.									
		IMOr	kover co	mplet	ed, read	ly to p	oroduce	, 10-5-8	32.		
					ed, read G ON CON						
										Tri	
								NAL REPO	ORT.		
								NAL REPO	ORT.		
								NAL REPO	ORT.	ZF 19	
								NAL REPO	ORT.	24 19 V Con	82
								NAL REPO	ORT.	2 4 19 4 CON	82
								NAL REPO		24 19 CON	82
								NAL REPO	ORT.	24 19/2 1. CON	\$2 1.
								NAL REPO	ORT.	2 4 19 4 CON	32
DId TD								NAL REPO	ORT.	The Reserved Property	
OT DIC				New TD				NAL REPO	NOV ON OIST	The Reserved Property	change)
				New TD	G ON CON			PB Depth	NOV ON OIST	The Reserved Property	
Released rig				New TD		NECTIO	ON . FI	PB Depth Kind of rig WOY	NOV COA O/ST	The Reserved Property	
Released rig	(oli, gas, etc.)	WEL		New TD	G ON CON	Type comp	oletion (single,	PB Depth Kind of rig WOI dual, etc.)	NOV COA O/ST	The Reserved Property	
Released rig — Crassifications Gas —	Shut-in	WEL		New TD	G ON CON	Type comp	oletion (single, Single servoir name(s)	PB Depth Kind of rig WOI dual, etc.)	NOV COA O/ST	The Reserved Property	
Released rig Classifications Gas Froducing met	Shut-in	WEL		New TD	G ON CON	Type comp	oletion (single,	PB Depth Kind of rig WOI dual, etc.)	NOV COA O/ST	The Reserved Property	
Classifications Gas - Froducing met	Shut-in ng	WEL		New TD	9-20-82	Type comp	oletion (single, Single, Servoir name(s) Dakota	PB Depth Kind of rig WOI dual, etc.)	NOV COA O/ST	The Reserved Property	
Classifications Gas - Froducing met	Shut-in ng	WEL		New TD	G ON CON	Type comp	oletion (single, Single servoir name(s)	PB Depth Kind of rig WOI dual, etc.)	NOV ON CON O'ST 6755'	(No	change)
Gassifications Gas — irroducing met Flowil	Shut-in ng _{data}	WEL	LSI - P	New TD	9-20-82	Type comp	oletion (single, Single, Servoir name(s) Dakota	PB Depth Kind of rig WOY dual, etc.)	NOV SON	(No	Change) Gas per day F= 495 MCFI
Gassifications Gas — irroducing met Flowing Fotential test of	Shut-in	WEL.	L SI - P	New TD	9-20-82	Type comp	oletion (single, Single, Servoir name(s) Dakota	PB Depth Kind of rig WOI dual, etc.)	NOV CON DiST 6755 ' Rover	(No	Change) Gas per day F= 495 MCFI 492 MCFD
Classifications Gas - irroducing met Flowil Potential test of	Shut-in ng data Date 10-5-8	WEL.	LSI - P	New TD	9-20-82 Producing Intervention 6590 -6 C.P. Water	Type comp	on. FI Single, Servoir name(s) Dakota	PB Depth Kind of rig WOY dual, etc.)	NOV SON	(No	Change) Gas per day F= 495 MCFI
Classifications Cas - Flowing met	Shut-in ng data Date 10-5-8	WEL.	Reservoir	New TD Date	9-20-82 Producing Intervention 6590 -6 C.P. Water	Type comp	oletion (single, Single servoir name(s) Dakota	PB Depth Kind of rig WOY dual, etc.) Test time 3 hrs. Gravity	NOV. COM DIST Production Oil on test Allowable	(No	Change) Gas per day F= 495 MCFI 492 MCFD Effective date
Gassifications Gas — irroducing met Flowin Potential test of Well no.	Shut-in ng data Date 10-5-8	WEL.	Reservoir	New TD Date	9-20-82 Producing Intervention 6590 -6 C.P. Water	Type comp	oletion (single, Single servoir name(s) Dakota	PB Depth Kind of rig WOY dual, etc.) Test time 3 hrs. Gravity	NOV CON DiST 6755 ' Rover	(No	Change) Gas per day F= 495 MCFD Effective date When