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Appropriate District Office
DISTRICT I
P.O. Dox 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

DISTRICT II
P.O. Drawer DD, Arceiia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

airs (ce					AND NAT		Well A	No.			
BHP PETROLEUM (AMERICAS) INC.						3004509530					
ress .	<del> </del>	<del></del>									
P.O. BOX 977 FAR	MI NGTON	1	NM 8	7499	- AL-	(Places seni-	ia)				
soo(s) for Filing (Check proper box)	~	hange in T	ra a anada	er of:	☐ Other	(Please expla	in)				
v Well	Oil	*-	i ransporu Dry Gas								
~ <del> </del>	Casinghead (		Condens	ie 🗌							
ange of operator give name											
address of previous operator	NDIEAS	: E'									
DESCRIPTION OF WELL A  so Name		Vell No.	Pool Nan	ne, Includin	g Formation		Kind of	Lease		se Na.	
ORTHEAST HOGBACK UNIT		22	HOR	SESHOE	GALLUP		State,(F	ederal or Fee	NMO44	43	
atios	. 1980	n		Nor	th	2070	•	E:	ast	Lio	
Unit LetterG	:		Feet From	m The Nor	Line	and		t From The			
Section 15 Township	30N		Range	16W	, NA	IPM,	SAN JU	AN		County	
DESIGNATION OF TRANS	CDADTED	OFO	1 AND	NATER	PAL CAS						
me of Authorized Transporter of Oil		or Condens			Address (Giw			copy of this fort		u)	
HANT REFINING CO								N NM 874			
ms of Authorized Transporter of Casing	head Gas		or Dry C	Jas	Address (Giw	address to w	hich approved	copy of this for	M II 10 DE SEA	u)	
well produces oil or liquids,	Unit Sec.		Twp. Rge.		Is gas actually connected?		When	When 7			
location of tanks.	P	10	30N	16W	NO						
his production is commingled with that fine COMPLETION DATA	rom any other	r lease or p	pool, give	comming	ing order numb	er:	<del></del>	<del></del>			
, COMPLETION DATA		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res's	
Designate Type of Completion -		i	_i_		<u> </u>		<u>i                                     </u>			<u></u>	
le Spudded	Date Compl	. Ready to	Prod		Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, stc.) Name of Producing Formation					Top Oil/Ges Psy		<del></del>	Tubing Depth		;	
								Depth Casing Shoe			
riorations								Depth Casing	2004		
	TT	UBING.	CASIN	NG AND	CEMENTI	NG RECOR	<del></del>	<u> </u>		<del></del>	
HOLE SIZE		ING & TU				DEPTH SET		S,	ACKS CEM	NT	
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IL WELL (Test must be after re	ecovery of loc	ial volume		oil and mus					or full 24 hou	rs.)	
TEST DATA AND REQUES  IL WELL (Test must be after re ute Firm New Oil Run To Tank		ial volume		oil and must			llowable for this	uc.)	or full 24 hou	rs.)	
IL WELL (Test must be after re ute Firm New Oil Run To Tank	ecovery of loc	ial volume L		oil and must					or full 24 hou	rs.)	
IL WELL (Test must be after no ute First New Oil Rus To Tank ength of Test	Date of Test Tubing Pres	ial volume L		oil and must	Producing M	ethod (Flow, p	W E	uc.)	or full 24 hou	rs.)	
IL WELL (Test must be after no ute First New Oil Rus To Tank ength of Test	Date of Tem	ial volume L		oil and must	Producing M	ethod (Flow, p	Surp. gas In.	Choke Size	or full 24 hou	75.)	
IL WELL (Test must be after relate First New Oil Run To Tank  ength of Test  ctual Prod. During Test	Date of Test Tubing Pres	ial volume L		oil and mus	Producing M	ethod (Flow, p	Surp. gas In.	Choke Size	or full 24 hou	75.)	
IL WELL (Test must be after relate First New Oil Run To Tank  ength of Test  ctual Prod. During Test  GAS WELL	Date of Test Tubing Pres	saure		oil and must	Producing M Pleas Water - BA	ethod (Flow, p	90 DIV.	Choke Size		75.)	
L WELL (Test must be after relate First New Oil Run To Tank  ingth of Test  clust Prod. During Test  GAS WELL  clust Prod. Test - MCF/D	Date of Test  Tubing Pres  Oil - Bbls.	tal volume t t t t t t t t t t t	of load o	oil and mus	Producing M Pleas Water - BA	GON.	90 DIV.	Choke Size  Gas- MCF  Gravity of C		75.)	
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IL WELL (Test must be after real ate First New Oil Run To Tank and First New Oil Run To Tank and First ctual Prod. During Test  GAS WELL (Ctual Prod. Test - MCF/D)  String Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	Tubing Pres  Oil - Bbla.  Length of Tubing Pres  ATE OF	Test COMI Oil Conse	of load of	NCE	Producing M Proces Water - BAN  Bible, Conde	CON.  CON.	90 DIV.	Gas-MCF Gravity of C Choke Size	ondensus DIVISIO		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections 1, 11, 111, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.