State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

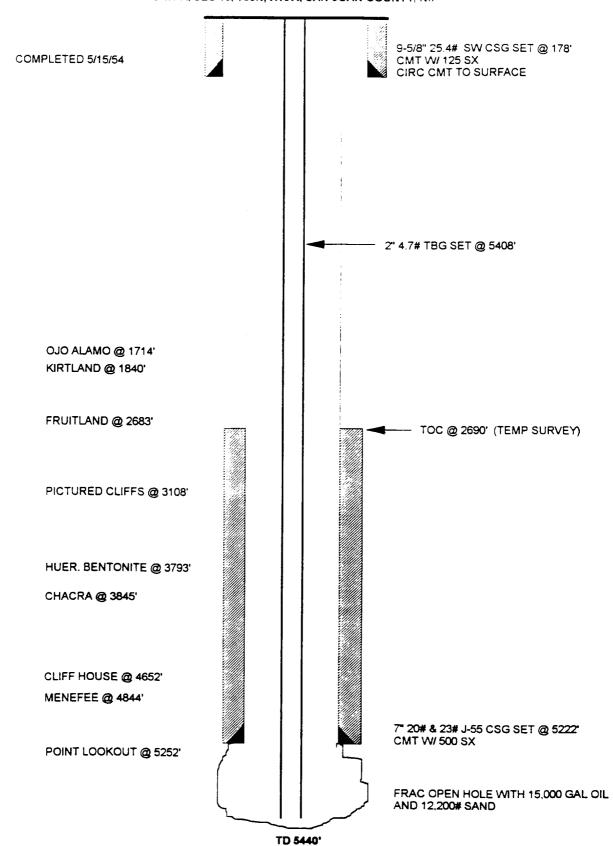
		Sundry Notices and	Reports on Wells	
		<u>-</u>	- /	
	= -		API	# (assigned by OCD)
			/	30-045-09531
1. Type	of Well		/ 5.	Lease Number
	AS		,	
			6.	State Oil&Gas Lease #
				E-2526-6
2. Name	of Operator		7.	Lease Name/Unit Name
	E RIDIAN OIL		, •	
1441			_	Atlantic D Com B
			8.	Well No.
	ess & Phone No. of Opera			3
PO I	Box 4289, Farmington, NM	1 87499 (505) 326-9700	9.	Pool Name or Wildcat
		 _		Blanco Mesaverde
	tion of Well, Footage, S			Elevation:
1090	'FNL, 850'FEL, Sec.16, T	7-30-N, R-10-W, NMPM, san	n Juan County	
Type	of Submission	Type of Ac	tion	
>	X Notice of Intent	Abandonment	Change of Pla	ns
		Recompletion	New Construct	
_	Subsequent Report	Plugging Back	Non-Routine F	
		Casing Repair	Water Shut of	
_	Final Abandonment	Altering Casing	Conversion to	Injection
		X Other - Sidetrack		
13. De	escribe Proposed or Comp	oleted Operations		
	Set coment retains	or near bottom of 7" and	approximatery .	100' below casing shoe
	retainer. Pick up way through retain open hole w/approximately 5500	er near bottom of 7" cas into test position. Tes ner, load backside w/wat ximately 150 sx Class "B retainer. Pull up one jo test 7" casing to 1000 in 7" casing and sidetr 0'. If 7" casing pressur and cement w/185 sx Clas mation. Cleanup after fr	ing. TIH w/2 3/8 t tubing to 2500 er. Pressure tes " cement. Pull c int, reverse excepsi. Set whipsto ack 7" casing w/e tested to 1000 s "B" cement. Se	"tubing, sting into psi. Sting all the to 500 psi. Squeeze but of retainer. Spot ess cement out. TOOH. ock at approximately 6 1/4" hole. Drill to psi, then run a 4 1/2 lectively perf and fra
SIGNATUR (This sp Approved	retainer. Pick up way through retain open hole w/approx cement on top of Run CBL. Pressure 4550'. Cut window approximately 5500 10.5# K-55 liner a the Mesaverde form well to production	er near bottom of 7" cas into test position. Tes ner, load backside w/wat ximately 150 sx Class "B retainer. Pull up one jo test 7" casing to 1000 in 7" casing and sidetr 0'. If 7" casing pressur and cement w/185 sx Clas mation. Cleanup after fro.	ing. TIH w/2 3/8 t tubing to 2500 er. Pressure tes " cement. Pull o int, reverse exc psi. Set whipsto ack 7" casing w/ e tested to 1000 s "B" cement. Se ac, rerun produce AffairsFebrua OR, DISTATE FFR	tubing, sting psi. Sting all to 500 psi. So but of retainer. Sees cement out. Sck at approximate 6 1/4" hole. Dries, then run a lectively performance and

ATLANTIC D COM B #3

AS OF 10/1/1994

BLANCO MESAVERDE

UNIT A. SEC 16, T30N, R10W, SAN JUAN COUNTY, NM



Pertinent Data Sheet - Atlantic D Com B #3

Location: 1090' FNL, 850' FEL, Unit A, Section 16, T30N, R10W, San Juan County, New Mexico

Field: Blanco Mesaverde

Elevation: 6425' GR

TD: 5440'

Completed: 05-15-54

Prop #: 012582600

DP #: 48912A

Casing Record:

Hole Size	<u>Csq Size</u>	Wt. & Grade	<u>Depth Set</u>	Cement	Top/Cement	
13 3/4"	9 5/8"	25.4# SW	178'	125 sxs	Surface/Circ	
8 3/4"	7"	20#&23# J-55	5222'	500 sx	s TOC	@ 2690'
TS						C 2000

Tubing Record:

<u>Tbg Size</u>	Wt. & Grade	Depth Set
2"	4.7#	5408'

Formation Tops:

Ojo Alamo:	1714'	Chacra:	38451
Kirtland:	1840'	Cliff House:	4652'
Fruitland:	2683'	Menefee:	4844'
Pictured Cliffs:	3108'	Point Lookout:	5252'
Huer, Bentonite:	3793'		

Logging Record: Temp Survey, ES, GRL, IND

Stimulation: Frac'd open hole w/15,000 gal #2 diesel oil & 12,200# sand.

Flush w/5,000 gallons oil.

Workover History:

Transporter: EPNG