

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

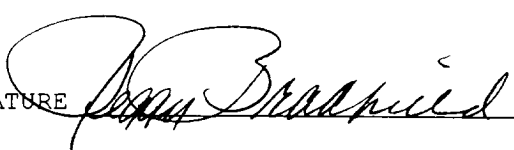
<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator MERIDIAN OIL</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1090'FNL, 850'FEL, Sec.16, T-30-N, R-10-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-09531</p> <p>5. Lease Number</p> <hr/> <p>6. State Oil&Gas Lease # E-2526-6</p> <p>7. Lease Name/Unit Name Atlantic D Com B</p> <p>8. Well No. 3</p> <p>9. Pool Name or Wildcat Blanco Mesaverde</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Sidetrack workover

13. Describe Proposed or Completed Operations

It is intended to workover the subject well in the following manner:

TOOH w/tubing. If tubing is stuck, cut off tubing approximately 100' below casing shoe. Set cement retainer near bottom of 7" casing. TIH w/2 3/8" tubing, CO. Sting into retainer. Pressure test tubing to 2500 psi. Sting all the way through retainer, load backside w/wtr, pressure test casing to 500 psi. Squeeze open hole w/approximately 80 sx Class "G" cement. Pull out of retainer. Spot cement on top of retainer. Pull up one joint, reverse excess cement out. Run CBL. Perf squeeze holes above TOC. Squeeze w/260 sx Class "B" cement to 50' above Ojo Alamo. Set whipstock at approximately 3800'. Cut window in 7" casing and sidetrack 7" casing w/6 1/4" hole. Drill to approximately 5700'. Run a full string of 4 1/2" 10.5# K-55 casing and cement w/345 sx Class "G" cement. (Anticipated TOC into 7" casing). Selectively perf and frac the Mesaverde formation and return well to production.

SIGNATURE  (FAS5)Regulatory Affairs January 23, 1995

(This space for State Use)
Approved by  DEPUTY OIL & GAS INSPECTOR, DIST. #3 JAN 24 1995

RECEIVED
JAN 24 1995

ATLANTIC D COM B #3

AS OF 10/1/1994

BLANCO MESAVERDE

UNIT A, SEC 16, T30N, R10W, SAN JUAN COUNTY, NM

COMPLETED 5/15/54

9-5/8" 25.4# SW CSG SET @ 178'
CMT W/ 125 SX
CIRC CMT TO SURFACE

2" 4.7# TBG SET @ 5408'

OJO ALAMO @ 1714'
KIRTLAND @ 1840'

FRUITLAND @ 2683'

TOC @ 2690' (TEMP SURVEY)

PICTURED CLIFFS @ 3108'

HUER. BENTONITE @ 3793'

CHACRA @ 3845'

CLIFF HOUSE @ 4652'

MENEFEE @ 4844'

POINT LOOKOUT @ 5252'

7" 20# & 23# J-55 CSG SET @ 5222'
CMT W/ 500 SX

FRAC OPEN HOLE WITH 15,000 GAL OIL
AND 12,200# SAND

TD 5440'

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

April 15, 1954

(Date)

Farmington, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

El Paso Natural Gas Company

(Company or Operator)

Atlantic State

(Lease)

San Juan Drilling Company

(Contractor)

Well No. 3 in the NE 1/4 of Sec. 16

T. 30N, R. 10W, NMPM, Blanco Pool, San Juan County.

The Dates of this work were as follows: April 14, 1954

Notice of intention to do the work (was) (~~waived~~) submitted on Form C-102 on December 4, 1954

(Cross out incorrect words)

and approval of the proposed plan (was) (~~waived~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On April 14, 1954 Total depth 5222'.

Run 64 joints 7", 23#, J-55 casing 2026' and 100 joints 7", 20# J-55 casing 3186'.
A total of 164 joints 7" casing 5212' set at 5222' with 250 sacks regular cement,
250 sacks Pozzix, 4 1/2 Gal, and 250# Floccs.

Top of cement by temperature survey 2690'.

Held 1000# 30 minutes.



Witnessed by S. Schullman El Paso Natural Gas Company Petroleum Engineer
(Name) (Company) (Title)

Approved:

OIL CONSERVATION COMMISSION

Emory C. Arnold
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *S. Schullman*

Position Petroleum Engineer

Representing El Paso Natural Gas Company

Address Box 997, Farmington, New Mexico

Oil and Gas Inspector Dist. #3.

(Title)

4-19-54

(Date)

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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