LECBLE NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (CAS) - (GAS) ALLOWABLE

New Well n **ettelesises**en

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size Company or Operator			-	•		Parmington, (Place)	New Massle	<u>, </u>	uly St. 1 (Date)	
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OIL CONSERVATION COMMISSION Original Signed Emery C. Arnold Supervisor Dist. # 3 Title Supervisor Dist. # 3 Name Cambridge C. SALMON	I her	eby certify t	hat the in	formation given a	above is true	e and complete to	o the dest of m	E COMPANY		
OIL CONSERVATION COMMISSION Original Signed Emery C. Arnold Supervisor Dist. # 3 Supervisor Dist. # 3 ORIGINAL SIGNED BY TOE C. SALMON (Signature) Title District Superintendent Send Communications regarding well to:	pproved.			JUL 28 1936	, 19		T T. 35 294 286 284 E	***************************************		
Original Signed Emery C. Arnold Supervisor Dist. # 3 Title District Superintendent Send Communications regarding well to: Name C. Malson						<u>o</u> .				
Original Signed Emery C. Arnold Supervisor Dist. # 3 Title District Superintendent Send Communications regarding well to: Name C. Malson	C	IL CONSE	ERVATIO	N COMMISSIO	N	By:	(S	ignature)	SALMON	
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