

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

**Sundry Notices and Reports on Wells**

<b>1. Type of Well</b> GAS	<b>API # (assigned by OCD)</b>
<b>2. Name of Operator</b> <b>MERIDIAN OIL</b> <i>SOUTHLAND ROYALTY CO.</i>	<b>5. Lease Number</b> Fee
<b>3. Address &amp; Phone No. of Operator</b> PO Box 4289, Farmington, NM 87499 (505) 326-9700	<b>6. State Oil&amp;Gas Lease</b> Fee
<b>4. Location of Well, Footage, Sec., T, R, M</b> 1020'FN1, 1030'FEL Sec.14, T-30-N, R-11-W, NMPM, San Juan County	<b>7. Lease Name/Unit Name</b> Hampton
	<b>8. Well No.</b> 3
	<b>9. Pool Name or Wildcat</b> Blanco MV
	<b>10. Elevation:</b>

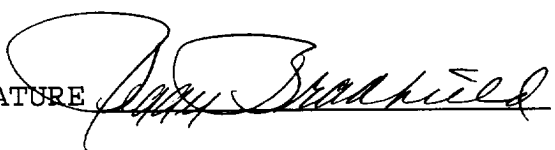
Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injectio

**13. Describe Proposed or Completed Operations**

Meridian Oil requests that this well remain shut in in its present condition for one year. The subject well is currently unable to produce against existing pipeline pressure; should line pressures drop sufficiently, the well would produce in economic quantities. However, the well cannot produce at a rate sufficient to justify wellhead compression. We are currently evaluating its options to lower line pressure in general with the operator of the gathering system (GCNM/EPNG). This wellbore is mechanically sound, as indicated by the relationship between tubing/casing pressures (222/222 psi, respectively) and expected reservoir pressure for the area (230 psi). Additionally, a bradenhead test will be perforated within 180 days, and results submitted. Plans to remediate any failures will be submitted by notice of intent sundry.

**RECEIVED**  
APR 14 1994

**OIL CON. DIV.**  
**DIST. 3**

SIGNATURE  (SBD) Regulatory Affairs April 12, 1994

(This space for State Use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

*NOT APPROVED - WELL MUST COMPLY WITH RULES 201 + 203 CH*