

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

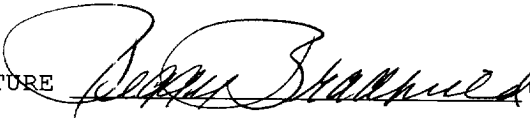
1. Type of Well GAS	API # (assigned by OCD) 30-045-09532
	5. Lease Number Fee
	6. State Oil&Gas Lease #
2. Name of Operator SOUTHLAND ROYALTY COMPANY	7. Lease Name/Unit Name Hampton
	8. Well No. 3
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. Pool Name or Wildcat Aztec Pictured Cliffs
4. Location of Well, Footage, Sec., T, R, M 1020'FNL, 1030'FEL, Sec.14, T-30-N, R-11-W, NMPM, San Juan County	10. Elevation:

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

Meridian Oil Inc. respectfully requests permission to conduct a mechanical integrity test according to the attached procedure and wellbore diagram. With successful results, it is requested that the subject well be temporarily abandoned for one year.

RECEIVED
DEC 20 1994
OIL CON. DIV.
DIST. 3

SIGNATURE  (LWD2) Regulatory Affairs December 16, 1994

(This space for State Use)

Approved by _____ Title _____ Date _____


November 10, 1994

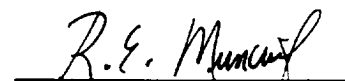
Hampton #3 (PC)
Unit A, Section 14, T30N, R11W
Wellbore Integrity test to comply with NMOCD rule #203
Packer Installation Procedure

1. Test location rig anchors and repair if necessary, notify NMOCD (24 hrs notice), and make "One Call" 48 hours in advance of moving on to the well.
2. MOL and RU. Comply to all NMOCD, BLM and MOI rules & regulations. Hold safety meeting. NU blooie line and relief line. Blow down well, and load well with 2% KCL water.
3. ND wellhead. NU BOP.
4. TOOH and lay down 2455' of tbg. (1" line pipe, 1.7#). Be prepared to fish tbg. Pick up 2- 3/8" work string and "rabbit" pipe.
5. TIH w/ 2495' of 2-3/8" tbg, tag TD and calculate fill, contact Area #2 Production Foreman before continuing. TOOH pick up 5 1/2" csg. scraper, TIH to 2380'. TOOH lay down scraper, pickup model "R" double grip pkr. TIH W/ model "R" pkr 1 joint off bottom. Set model "R" double grip pkr between 2350' - 2380'. Pressure test casing with 56 Bbls. of 2% KCL, to 500 psig. Utilize pressure test chart showing casing and tbg pressures. Hold test pressures for 30 minutes. If pressures fall more than 10% and / or the Bradenhead flows during test notify Area "A" Operations Engineer and wait for a new procedure.
6. TOOH and lay down 2-3/8" tbg. and model "R" Pkr. RIH W/ 1" Tbg. and land at 2455' GL, (replace all bad joints).
7. ND BOP and NU wellhead. Rig down & release rig.

Approval:




L. W. Dillon
Operations Engineer
326-9714


R. E. Muncrief
Production Superintendent

VENDORS:

Rig:	Big "A"	327-4935
Packer & Scraper:	Schlumberger	325-5006

REGULATORY:

NMOCD	Johnny Robinson	334-6718
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HAMPTON #3
CURRENT
AZTEC PICTURED CLIFFS
UNIT G, SECTION 14, T30N, R11W, SAN JUAN, NM

DATE COMPLETED: 7/9/58
Elevation 5943' GL

8-5/8" J-55 24# CSG SET @ 100'
CIRC. CMT TO SURFACE

1"-1.7# TBG SET @ 2455'

PICTURED CLIFFS PERFS
2414'-2472' 232 shots

5-1/2" 14# J-55 CSG SET @ 2455'
TOC @ 592'

TD 2495'

