

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-045-08035
2. Name of Operator SOUTHLAND ROYALTY COMPANY	5. Lease Number Fee
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	6. State Oil & Gas Lease #
4. Location of Well, Footage, Sec., T, R, M 990'FNL, 990'FWL, Sec.13, T-30-N, R-11-W, NMPM, San Juan County	7. Lease Name, Unit Name Hampton
	8. Well No. 1
	9. Pool Name or Wildcat <del>Fulcher-Keez</del> Pict. Cliffs
	10. Elevation:

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -

13. Describe Proposed or Completed Operations

Southland Royalty Company respectfully requests permission to conduct a mechanical integrity test according to the attached procedure. With successful results, it is requested that the subject well be temporarily abandoned for one year.

SIGNATURE *Johnny Robinson* (LWD5) Regulatory Affairs January 4, 1995

(This space for State Use)  
Approved by *Johnny Robinson* Title DEPUTY OIL & GAS INSPECTOR, DIST. # Date JAN 05 1995

\* Notify in time to witness

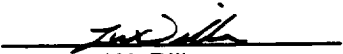
November 10, 1994


Hampton #1 (PC)  
Unit D, Section 13, T30N, R11W  
Wellbore Integrity test to comply with NMOCD rule #203  
Packer Installation Procedure

1. Test location rig anchors and repair if necessary, notify NMOCD (24 hrs notice), and make "One Call" 48 hours in advance of moving on to the well.
2. MOL and RU. Comply to all NMOCD, BLM and MOI rules & regulations. Hold safety meeting. NU blooie line and relief line. Blow down well, and load well with 2% KCL water.
3. ND wellhead. NU BOP.
4. TOOH and lay down 2460' of tbg. (1" line pipe, 1.7#). Be prepared to fish tbg. Pick up 2- 3/8" work string.
5. TIH w/ 2530' of 2-3/8" tbg, tag TD and calculate fill, contact Area #2 Production Foreman before continuing. TOOH pick up 5 1/2" csg. scraper, TIH to 2450'. TOOH lay down scraper, pickup model "R" double grip pkr. TIH W/ model "R" pkr 1 joint off bottom. Set model "R" double grip pkr between 2390' - 2420'. Pressure test casing with 56 Bbls. of 2% KCL, to 500 psig. Utilize pressure test chart showing casing and tbg pressures. Hold test pressures for 30 minutes. If pressures fall more than 10% and / or the Bradenhead flows during test notify Area "A" Operations Engineer and wait for a new procedure.
6. TOOH and lay down 2-3/8" tbg. and model "R" Pkr. RIH W/ 1" Tbg. and land at 2460' GL, (replace all bad joints).
7. ND BOP and NU wellhead. Rig down & release rig.

Approval:



  
L. W. Dillon  
Operations Engineer  
326-9714

  
R. E. Munciel  
Production Superintendent

**VENDORS:**

Rig:	Big "A"	327-4935
Packer & Scraper:	Schlumberger	325-5006

**REGULATORY:**

NMOCD

Johnny Robinson

6178  
334-8718

HAMPTON #1  
CURRENT  
AZTEC PICTURED CLIFFS  
UNIT D, SECTION 13, T30N, R11W, SAN JUAN, NM

DATE COMPLETED: 3/16/56  
Elevation 5965' GL

8-5/8" J-55 24# CSG SET @ 102'  
CIRC. CMT TO SURFACE

1"-1.7# TBG SET @ 2460'

PICTURED CLIFFS PERFS  
2450'-2490' 156 shots

TD  
2526'

5-1/2" 14# J-55 CSG SET @ 2515'  
TOC @ 851'

