

DISTRICT I  
P.O. Box 1980, Hobbs, NM  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	3004509534
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-11479
7. Lease Name or Unit Agreement Name	State Com B
8. Well No.	3
9. Pool name or Wildcat	Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator AMOCO PRODUCTION COMPANY Attention Gail M. Jefferson	
P.O. Box 800 Denver Colorado 80201 (303) 830-6157	
4. Well Location Unit Letter A : 990 Feet From The NORTH Line and 990 Feet From The EAST Line Sectio 16 Township 30N Rang 9W NMPM SAN JUAN County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Perf and Frac/Add Pay <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

Amoco Production Company has perfed and fraced the above referenced well per the following:  
MIRUSU 8/24/98. NDWH, NUBOP. RU set a CIBP at 4530'. Pressure test BP to 1000#. Held okay. RU and run CBL for insulation to frac.  
Shoot 2 squeeze holes at 4436' and 2 at 4000'. TIH with cmt retainer and set at 4380'. Squeeze with 50 sxs Class B cmt below retainer up backside to 4000'. Sting out of retainer and reverse out 1 bbl cmt. PU and WOC per Ernie Busch of NMOCD on 8/25/98. TOH with setting tool PU pkr and TIH. Tested both side of 4000' hole, okay. PU to 3774' and set pkr and set pkr- est. rate of 1.5 bbls per min at 800#, squeezed with 50 sxs Class B cmt into top perf. SI with 1700#. Cmt'd per conversation with Frank Chavez of NMOCD on 8/26/98.

TOH with tbq and pkr. PU bit and scraper. TIH tag cmt at 3952'. Drill out cmt. Pressure test squeeze to 1000#. Held okay. TIH and drill out cmt retainer at 4380'. Pressure test to 1000#. Held okay. TOH with bit. RU and chg out wellhead.

Perforated at 4436', 4460' and 4471' with 2 jspf, .340 inch diameter, total 66 shots fired. TIH PU pkr and 2.875" frac string. Set pkr at 4076'. Frac'd with 55,156# 16/30 Arizona sand. Frac screened out. RU to flow well on 1/4" choke.

Flow well with choke to clean sand out of tbq. Released pkr and TOH LD frac string and pkr. TIH with bit and tbq. Flow to clean out, clean out sand and

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 09-21-1998

TYPE OR PRINT NAME Gail M. Jefferson TELEPHONE NO. (303) 380-6157

(This space for State)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE SEP 23 1998

CONDITIONS OF APPROVAL, IF ANY:

State Com B #3 - Subsequent Cont'd  
9/21/98

to CIBP. PU and flow well. Flow well with watchman over weekend. Start with 1/2" choke down to 1/4" choke. TIH and clean out fill to BP. Drill out CIBP at 4530'. TIH and clean out 10' of fill to PBD of 5176'. PU and flow well. Landed 2.375" tbg at 5133'.

NDBOP, NUWH, RDMOSU 9/9/98.