

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3004509534
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-11479
7. Lease Name or Unit Agreement Name	State Com B
8. Well No.	# 3
9. Pool name or Wildcat	Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator AMOCO PRODUCTION COMPANY Attention Gail M. Jefferson	
P.O. Box 800 Denver Colorado 80201 (303) 830-6157	
4. Well Location Unit Letter A : 990 Feet From The NORTH Line and 990 Feet From The EAST Line Sectio 16 Township 30N Rang 9W NMPM SAN JUAN County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Perf and Frac/Add Pay <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

Amoco Production Company requests permission to perf and frac the above referenced well per the attached procedures.

If you have any technical questions please contact Mark Yamasaki at (303) 830-5841 or Gail Jefferson for any administrative concerns.

RECEIVED
APR 27 1998
OIL CON. DIV.
BUL. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 04-24-1998
TYPE OR PRINT NAME Gail M. Jefferson TELEPHONE NO. (303) 380-6157

(This space for State

APPROVED BY ORIGINAL SIGNED BY ERIN L. BUSH TITLE DEPUTY OIL & GAS INSPECTOR, D.D. DATE MAY - 7 1998
CONDITIONS OF APPROVAL, IF ANY:

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. Tag and Tally OH with 2.375" tubing.
6. TIH with CIBP set @ 4530'. Pressure test Casing to 1000 psi.
7. RU HES Wireline Unit and Packoff.
8. Log Mesa Verde interval with CBL/GR/CCL to insure zonal isolation across MV. Please fax logs to (303)830-5388.
9. Perforate the following interval 120 deg. phasing using 3 1/8" HSC ported guns (12.5 GM, .34" EHD. 13.13 TTP, 2 SPF). Correlate with Lane Wells' GR-Neutron log dated 12/24/61:
4471-4488
4460-4466
4436-4446
10. Fracture Stimulate down tubing according to schedule 'A'.
11. Flow test well reporting Gas and Water to Denver
12. DO CIBP, CO to PBTD.
13. TIH with 2 3/8" land at 5160.
14. Put well on production and make money.

Orig. Completion - 5/51
Last File Update - 1/89 by DOM

