

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

April 14, 1951

Farmington, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Delhi Oil Corporation

State

Well No. **IXX 3** in the

Company or Operator

Lease

N.E. **IXX 1/4** of Sec. **16**, T. **30**, R. **9**, N. M. P. M.,

Wildcat

Pool

San Juan

County.

The dates of this work were as follows: **Well spudded 4/11/51 - Surface pipe run 4/13/51**

Notice of intention to do the work **XXI** (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan **XXI** (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well was spudded 2:30 PM 4/11/51 and drilled to T.D. of 375'. Ran 6 Jts. of 10-3/4" (263') 49.50# SS Surface casing landed at 273' (KB) with 200 sacks of regular cement and circulated to surface. Prior to drilling plug out casing was tested with 500# pressure for 30 Min. with no drop; after drilling out cement rotary was stopped and fluid level in casing was measured for any drop or rise; fluid level remained stationary. Well is now drilling at 510' as of 7:00 AM 4/14/51. Well will be drilled to Cliffhouse Sand and set 7" casing, rotary will then drill thru the Mesa Verde for gas completion. At T.D. Rotary will be replaced with Cable Tools for completion, well will then be shot with Nitro in the Point Lookout and possibly the Cliffhouse Sands

Witnessed by **C. A. Rankin**
Name

Delhi Oil Corporation **Asst. Field Supt.**
Company Title

APPROVED:
OIL CONSERVATION COMMISSION

Oil and Gas Inspector Dist. #3

Name

Title

April 20, 19**51**
Date

I hereby swear or affirm that the information given above is true and correct.

Name

Position

Representing **Delhi Oil Corporation**
Company or Operator

Address **305 W. Main St. - Farmington, N.M.**