

ILLEGIBLE

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Delhi-Taylor Oil Corporation				Address Drawer 1198, Farmington, New Mexico			
Lease State B-11479		Well No. 3	Unit Letter A	Section 18	Township 30-N	Range 9-W	
Date Work Performed 12/7/61 to 12/30/61		Pool Blanco - Mesaverde			County San Juan		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain):							
<input type="checkbox"/> Plugging <input checked="" type="checkbox"/> Remedial Work							
Detailed account of work done, nature and quantity of materials used, and results obtained. Cleaned out to 4909', squeezed open hole below 7" cas. w/175 sks. cement, retainer set at 4410', then drilled retainer and cement to 4486, sidetracked and drilled to 5247'. Ran 4-1/2" cas. 182' of 11.80# and 5287' of 9.50# landed 5247'. Stage collar set at 2677', cemented 1st stage w/125 sks. and 2nd stage w/155 sks. Cleaned out to 5247', logged, perf. 5132-71, 5128-40, 5111-15, 5099-5103, 5052-82 w/2 jets per ft. Frac w/70,000# 20-40 sand, 36,700 gals. water, BDP 1000#, dropped 30 balls in sets of 25, 20, 25 & 10, flush 4,000 gals. water, Inj. 45 BPM. Set plug at 4865', perf. 4630-48, 4844-92 w/2 jets per ft. Frac w/45,000# 20-40 sand, 41,000 gals. water, Inj. 43 BPM. Blow well down to 4865', drilled plug blow well to 5177', ran 2-3/8" EUE tubing landed 4606' and blow well clean.							
Witnessed by Mr. M. L. Johnson, Jr.			Position Drig. Foreman		Company Delhi-Taylor Oil Corp.		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev 6072		T D 5243		P B T D 5177		Producing Interval 4564-5171	
Completion Date 12/29/61		Tubing Diameter 2-3/8"		Tubing Depth 4606		Oil String Diameter 4-1/2"	
Oil String Depth 5247		Perforated Interval(s) 4564-5171 (See above)					
Open Hole Interval None				Producing Formation(s) Blanco - Mesaverde			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	Nov., 1961	-----	400	-----	-----		
After Workover	1/2/62	-----	1600	-----	-----		
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by Original Signed Emery C. Arnold				Name Original signed by G. T. HIGGINBOTHAM			
Title Supervisor Dist. # 3				Position G. T. Higginbotham District Superintendent			
Date Jan 1, 1962				Company DELHI-TAYLOR OIL CORPORATION			