1	NO. OF COPIES RECEIVED	1						
				CHISERVATION COMMISSION Form C-104  FOR ALLOWABLE Supersedes Old C-104 and C-110				
	FILE U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL /	AUTHORIZATION		AND	INTAND CORPORTOR OF BOTH LeftAAF	NOUNT S Milerale	FIRECTIVE 1-1-65  FUNCTIASTO ALL THE ASSETS  INU, E ESLAND CRUDE,  CLUDEL 1	
	GAS / OPERATOR /	-			PERMIT # 670 V	٧.	AS LEEN TRAINERS OF TO	
I.	Operator Operator						CLYDE G. Lamar, PRESIDENT INLAND CORPORATION	
	Tenneco (Al Company							
	P. O. Box 1714; Durange, Calorado							
	Reason(s) for filing (Check proper box)  New Well Change in Transporter of:			Other (Please explain) For Record Purposes Only				
	Recompletion Oil Dry			Designation of transporter of condensate only,				
	Change in Ownership Casinghead Gas Condensate				ıte			
	If on the second control of the change and the change of provious of the change of the	Southern Union Ga	therin	g owns	tank battery	and l	nandles sale of liquids.	
II.	DESCRIPTION OF WELL AND	LEASE						
	Lease Name <b>State</b>	Well No.		ae, Includin <b>co Mesa</b>	ig Formation Werde		Kind of Lease State, Federal or Fee <b>State</b>	
	Location		-1			<u>-</u>		
	Unit Letter A ; 90	Peet From The	Line	e and	<b>990</b> Fee	t From Th	e	
	Line of Section 16 , To	wnship 30 F	ange	9	, NMPM,	San	Juan County	
***	DESIGNATION OF TRANSPOR	TER OF OIL AND NATI	IRAL GAS	s				
111.	Name of Authorized Transporter of Oil	or Condensate 🗽		Address (			d copy of this form is to be sent)	
	Lemar Trucking, Inc.  Name of Authorized Transporter of Casinghead Gas or Dry Gas X			P. O. Box 1528; Farmington, New Mexico  Address (Give address to which approved copy of this form is to be sent)				
	Southern Union Gathe			Fidelity Union Tower; Dallas, Texas				
	If well preduces oil or liquids, give location of tanks.	Unit Sec. Twp.  A 16 30	Rge.		enally connected?	When		
	If this production is commingled wi					er:		
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'							
	Designate Type of Completi			Total Dep	i i	i	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.		Total Dep	,		F.D. 1.D.	
	Pool	Name of Producing Formatic	n	Top Oil/O	Gas Pay		Tubing Depth	
	Perforations	Perforations Depth Casing Shoe						
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING			DEPTH SET		SACKS CEMENT	
v	TEST DATA AND PROJEST E	OR ALLOWARLE (Test	must be at	fter recover	v of total volume of l	load oil a	nd must be equal to or exceed top allow-	
٧.	OIL WELL  Date First New Oil Run To Tanks							
	Date First New Oil Run To Taliks	Edite of Test		1.0000119	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , , , , , , , , , , , , , , ,		
	Length of Test	Tubing Pressure		Casing Pr	ressure		Choke Size	
	Actual Prod. During Test	Oil-Bbls.		Water - Bb	els.		Gas-MCF	
	GAS WELL			1 511 5			ALLILI	
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Cor	ndensate/MMCF		Gravely of Condensate MAY 11 1965	
	Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pi	ressure		Chok Size OIL CON. COM.	
VI	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION				
V 1.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			4555	APPROVED MAY 1 1 1965			
				(	Original Signed Emery C. Arnold			
				Supervisor Dist. # 3				
	Original Signed By:			TITLE				
	J. H. WA	ATKINS		If	this is a request fe	or allowa	able for a newly drilled or deepened	
	(Signature)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	District Office Supervisor (Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	May 6, 1965 (Date)			Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.				

Separate Forms C-104 must be filed for each pool in multiply completed wells.