NO. OF COPIES REC	E 14.0	1	
DISTRIBUTIO		l	
SANTA FE			
FILE			
U.S.G.S.	i		
LAND OFFICE		_	
TRANSPORTER	OIL		
INANSPORTER	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-11

	FILE				AND		Effective 1-1-65		
	U.\$.G.\$.			AUTHORIZATION TO TRA		TUDALC	AC		
	LAND OFFICE			ASTRONIZATION TO TRA	AND ON TOIL AND IN	WORAL G	IM3	,	
	TRANSPORTER	OIL							
	INAMSFORTER	GAS		1					
	OPERATOR			1					
	PRORATION OFF	ICE							
••	Operator		 	<u> </u>					
	Tennec	o 0il	Compa	nnv					
	Tenneco Oil Company								
	P.O. B	ox 3249	9 Er	iglewood, CO 80155					
	Reason(s) for filing (Other (Please e.	xplain)			
	New Well			Change in Transporter of:		•			
i	Recompletion			Oil Dry Go	s		•		
i	Change in Ownership			Casinghead Gas Conde	nsate X				
,	<u> </u>								
	If change of owners!								
	and address of previ	lous owne	r						
•	DESCRIPTION OF	e wei i	AND	FASE					
•	Lease Name	WELL	ועות	Well No. Pool Name, Including F	ormation K	ind of Lease		Lease No.	
	State Com B			3 Blanco Mes	averde s	tate, Federal	or Fee State	B-11479	
1	Location			Dianeo inc.	averae				
	,	١	0	00 Nowth	000		- .		
	Unit Letter	·	9	90 Feet From The North Lir	e and 990	Feet From T	h• <u>Fast</u>		
		16	_	mahip 30N Range	9W , NMPM.		Can luan	_	
ļ	Line of Section		Tow	nship JUN Range	9W , NMPM,		San Juan	County	
_					_				
1.	Name of Authorized T			or Condensate [X]	S Address (Give address to	which appear	ed com of this form is to	ha seed	
	Gary Energy				4 Inverness Ct.E				
ı		·			Address (Give address to		•		
ì	Name of Authorized T							-	
	Southern Un	ion Ga	ther				field, N. M. 87	413	
ı	If well produces oil o			Unit Sec. Twp. P.ge.	Is gas actually connected?	Whe	n.		
1	give location of tanks	l. 		A 16 30N 9W	<u> </u>			···	
. !	If this production is	comming	led wit	h that from any other lease or pool,	give commingling order n	umber:		•	
	COMPLETION DA								
ļ	Designate Type	a of Com	nletio	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.	
	Designate Type	e or com	pietro	n = (x)	!		l (
	Date Spudded			Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay		Tubing Depth		
		and the state of t							
	(D), KAD	,, o,	erc.,	trains of Froncising Formation					
	Perforations			Traine of Producting Tollinois			Depth Casing Shoe		
				Traine of Processing Tollinois			Depth Casing Shoe		
		,,,			CEMENTING RECORD		Depth Casing Shoe		
							Depth Casing Shoe	ENT	
	Perforations		etc.)	TUBING, CASING, AND	CEMENTING RECORD			ENT	
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	Perforations			TUBING, CASING, AND	CEMENTING RECORD			ENT	
,	Perforations HOLE S	SIZE		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET		SACKS CEM		
	Perforations HOLE S TEST DATA AND	SIZE		TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test injust be a	CEMENTING RECORD		SACKS CEM		
	Perforations HOLE S	REQUE	ST FC	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test injust be a	DEPTH SET	of load oil a	SACKS CEM		
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(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply