

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-104
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

XXXXX
New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

October 18, 1960

Place

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company

Sunray

Well No. 1-A(PM)v

in

NE

1/4

NE

1/4

(Company or Operator)

(Tract)

A

Sec. 15

T. 30-N

R. 10-W

NMPM

Blanco Mesa Verde

Pool

Unit Letter

San Juan

County. Date Spudded. 2-16-53

Date Drilling Completed 7-14-50

Please indicate location:

Elevation 6531

Total Depth 5580

PBTD 5545

Top Oil/Gas Pay 5412' (Perf)

Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL 5412-5422; 5428-5432; 5436-5448; 5454-5462;

Perforations 5477-5481; 5486-5492; 5504-5516; 5518-5526

Open Hole None

Depth Casing Shoe 5580

Depth Tubing 5495

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; hours flowed Choke Size

Method of Testing (pilot, back pressure, etc.):

Test After Acid or Fracture Treatment: 5171 MCF/Day; hours flowed three

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (give amounts of materials used, such as acid, water, oil, and sand): 51,000 gal water & 55,000 # sand

Casing Tubing 880 Date first new Press. Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

See Remarks on back

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. OCT. 24. 1960

19

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By Original Signed D. W. Meehan
(Signature)

By: Original Signed Emery C. Arnold

Title Petroleum Engineer

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
NUMBER OF COPIES RECEIVED	
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LAND OFF.	
TRANS. UNIT D	OIL GAS

2

7-6-60 Rig up, Young Drilling Co. Rig No. 1

7-14-60 Total depth 5580'.
 7-16-60 Ran 28 joints 5 1/2", 15.50 # J-55 liner (845') set from 4735 to 5580' w/150
 7-18-60 Pressure up & tested casing to 3000 #. Shut & jet holes @ 3327'. Pumped in
 & broke down @ 450 #. Could not get circulation through broken head valve.
 Set Hoveo neg. 1st cement retainer @ 3209' & squeezed w/150 sks. reg. w/2 %
 Calcium chloride. Final pr. 2000 #.
 7-20-60 C.O.F.D. 5546'. Water frac point lookout part int 5412-5422; 5428-5432;
 5436-5448; 5454-5462; 5477-5481; 5486-5492; 5504-5516; 5518-5526; (2 BWT) w/51,000
 gal water & 55,000 # sand. Flushed w/11,500 gal. I.R. 73 B.P.M. Max. pr.
 1600 #, B.D.P. 1600 #. Tr. pr. 1300-1500-1300-1500 # Temporary Bridge Plug
 set at 5350'. Water frac Placed cilia part int 3174-3188; 3192-3203 w/35,238
 gal water & 35,000 # sand. Flushed w/6720 gal water. I.R. 68 B.P.M. Max. pr.
 1800 #, B.D.P. 1600 #. Tr. pr. 1800-1600-1700 #.
 7-24-60 Set Guiberson "Shorby" packer @ 4815'. Ran 175 joints 2", 4.7 # tubing (5496')
 set at 5506'. Perfs @ 5471-5474. SN @ 5470'. Ran 101 joints 1 1/4", 2.4 #
 tubing (3196') set at 3206'. Perfs @ 3172-3174.