

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080243

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 18, T-30-N, R-9-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico.

1. OIL ☐ GAS ☐ OTHER ☒  
WELL WELL

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

990 FNL, 1650 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6170 DF

## 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Plug Dakota ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/8/67. Rig up, pull tbq. Ran CBL across Mesaverde. Perf 4-1/2" csg 4633-34, 4671-72, 5144-45 w/2 HPF. Ran cmt retainer set at 7191 PBTD. Squeezed Dakota perf w/50 sx. Set pkr at 4838, squeezed perfs at 5145 w/50 sx. CO to 5300'. Perf 5235, 2 holes, 5215, 2 holes; 5197, 2 holes; 5162-5170, 8 holes; 5143-5148, 5 holes; 5095 2 holes; Rate 50 BPM at 4000#. Treated w/500 gals 15% reg mud acid and ball sealers. Est rate and fraced 1st stage w/70,000# sd and 60,000 gals wtr. at 72 BPM at 2500#. Set BP at 4800. Perf 4686-90, 4 holes; 4676-80, 4 holes; 4658, 2 holes; 4636-40, 4 holes, 4528-32, 4 holes; 4516-20, 4 holes. Treated 2nd stage w/500 gals mud acid and ball sealers. Frac w/70,000# sd and 58,000 gals wtr. ISIP 1800#. 46 BPM 3200#. Ran 2-3/8" tbq to 5231. Rel rig 3/19. WO Test.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Production Clerk

DATE

March 22, 1967

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

5 USGS  
1 Continental  
1 Aztec Oil and Gas  
1 File

\*See Instructions on Reverse Side