## NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

Pool	tec Picture			Formation			County		
Purchasing Pi	peline	l Paso	latural	Gas Compi	my .	_Date Test	Filed		
Operator <b>E1</b>	Paso Hatur	al Gas (	Je.	Lease	Swires		Well	No1	
Unit <b>D</b>	Sec.	<b>5</b> т	wp. <b>30</b>	Bae 11	Pay Zone:	From	1169	<sub>To</sub>	
	5½ WT		WP	-	Tubing: OD		WT 1.68	T. Perf	2148
Casing: OD	ough: Casing_						.630		
Produced Thro	ough: Casing_	* D	Tubi	ing	Gas Gravity	: Measurea.	5-22-5	Estimatea. <b>K</b>	
Date of Flow	Test: From	[~0	To_	1-40	_* Date S.I.P. N	Measured		• • • • • • • • • • • • • • • • • • • •	Flans
Meter Run Size	e <b>4</b>		Orifi	ice Size		Type Chart	oq. no	Type Taps_	2 Tarrel
				OBSERV	ED DATA				
Flowing casing	pressure (Dwt) _					_psig + 12 =		psi	a (a)
Flowing tubing	pressure (Dwt)_					psig + 12 =		psi	a (b)
	ressure (Dwt)					psig + 12 =		psi	.a (c)
	ressure (meter r		n Dwt, mea	surement take	n:	psig + 12 =		psi	.a (d)
Normal chart	reading chart reading (	) 2	x spring c					psi	
Meter error (c) -		,		±				psi	(e)
•	lowing column t								40
	w through tubing					=		psi	. (f)
-	ige static meter t average reading	•	om meter c	:hart):		psig + 12 =		psi	ia (g)
	chart average rec		90 ) 2 x	sp. const	.500	=	238		ia (g)
	ven day avge. m	-				=	238		iα (h)
	4 -					_	238	P	iα (i)
Corrected se $P_t = (h) + (f)$	-			449			ÁT).	t .	
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Corrected se P <sub>t</sub> = (h) + (f) Wellhead casing Wellhead tubing	g shut-in pressur shut-in pressur	e (Dwt)		662 662		psig + 12 = psig + 12 = _	471.	ps	ia (k)
Corrected se P <sub>t</sub> = (h) + (f) Wellhead casing Wellhead tubing	g shut-in pressur shut-in pressur whichever well fl	e (Dwt)					674 674 535	ps ps	ia (k)
Corrected se $P_t = (h) + (f)$ Wellhead casing Wellhead tubing $P_C = (j)$ or $(k)$ w	g shut-in pressur shut-in pressur whichever well fl (Meter Run)	e (Dwt)	yh <b>75</b>	<b>662</b> °F + 40	60		674 674	ps ps	ia (k) ia (l) bs (m
Corrected se $P_t = (h) + (f)$ Wellhead casing Wellhead tubing $P_C = (j)$ or $(k)$ w Flowing Temp.	g shut-in pressur shut-in pressur whichever well fl (Meter Run)	e (Dwt)	yh <b>75</b>	662	60		674 674 535 337	ps:	ia (k) ia (l) bs (m
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Corrected se  Pt = (h) + (f)  Wellhead casing  Wellhead tubing  Pc = (j) or (k) w  Flowing Temp.  Pd = ½ Pc = ½ (	y shut-in pressur shut-in pressur whichever well fl (Meter Run) (1)	e (Dwt)	FLOV V(c) V(d) DELI	# RATE CAL	Company	psig + 12 = = = = = = = = = = = = = = = = = =	674 674 535 337	ps: ps: Ps: A ps:	ia (k) ia (l) bs (m) ia (n)  CF/da
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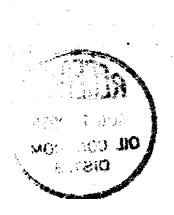


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