

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME Schumacher
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 10
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1090'N, 800'E	10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
14. PERMIT NO. JAN 30 1986	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T-30-N, R-10-W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6320'CI	12. COUNTY OR PARISH N. M. P. M.
	13. STATE San Juan NM

RECEIVED

16. BUREAU OF LAND MANAGEMENT Appropriate Box To Indicate Nature of Notice, Report, or Other Data
FARMINGTON RESOURCE AREA

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-07-86 MOL & RU. Pulled tubing. Set cement retainer at 4896'. Squeeze cemented open hole with 100 sks. Class "B" with 4% gel, 1/4 cu.ft. fine gilsonite per sack (174 cu.ft.) followed by 50 sks. Class "B" with 2% calcium chloride and 10% sand (63.5 cu.ft.). Pressure tested casing to 1000 psi, ok. Perforated squeeze hole at Ojo Alamo at 1612'. Squeeze cemented with 200 sks. Class "B" with 2% calcium chloride (236 cu.ft.). WOC 18 hours. Top of cement 800' T.S.

01-08-86 Drilled out cement. Pressure tested casing to 1000 psi, ok.

01-09-86 Cleaned out to 5009'. Ran 4 3/4" bit and knuckle joint and kicked off well to 5034'. Ran 6 1/4" hole opener and opened hole.

01-10-86 Ran hole opener and reamer. Tripped out of hole. Lost reamer and hole opener. Could not fish.

01-11-86 Set 7" retainer at 4901'. Squeeze cemented open hole with 50 sks. Class "B" with 4% gel and 1/4 cu.ft. fine gilsonite per sack (87 cu.ft.) followed by 50 sks. Class "B" with 2% calcium chloride and 10% sand (63.5 cu.ft.).

(cont'd on back)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE

01-30-86

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

FEB 27 1986
OIL
DIST.

ACCEPTED FOR RECORD

FEB 20 1986

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

01-12-86 Cleaned out to 5022'. Ran knuckle joint and 4 3/4" bit and kicked well off. Drilled into old open hole.

01-13-86 Set retainer at 4916'. Squeeze cemented with 100 sks. Class "B" with 4% gel and 1/4 cu.ft. fine gilsonite per sack (174 cu.ft.) followed by 50 sks. Class "B" with 2% calcium chloride and 10% sand (63.5 cu.ft.). Tested 7" casing, did not hold. Isolated leak at squeeze hole at 1612'. Squeeze cemented with 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.).

01-14-86 Drilled out squeeze cement. Tested casing to 1000 psi, ok.

01-15-86 Cleaned out to 5000'. Ran knuckle joint and 4 3/4" bit and kicked well off to 5022'. Ran 6 1/4" hole opener and opened hole. Tripped in hole with drilling assembly and continued drilling operations.

01-18-86 TD 5662'. Ran 139 jts. 4 1/2", 10.5#, K-55 casing, 5647' set at 5661'. Cemented with 150 sks. Class "B" with 4% gel, 1/4 cu.ft. fine gilsonite per sack and 0.6% D-60 (229.5 cu.ft.). Top of cement at 2500' T.S. WOC 18 hours.

01-19-86 Pressure tested casing to 3500#, ok. Perforated 5330', 5358', 5368', 5378', 5383', 5388', 5415', 5432', 5471', 5492', 5502' and 5522' w/1 spz. Fraced with 57,000# 20/40 sand and 64,060 gallons treated water. Flushed with 7,140 gallons. Perforated second stage @ 5154', 5158', 5162', 5166', 5170', 5174', 5182', 5187', 5194', 5198', 5202', 5206', 5210', 5214', 5228', 5232', 5236', 5254', 5258' and 5276' w/1 spz. Fraced with 36,500# sand and 78,200 gallons treated water. Flushed with 6,880 gallons. Ran 182 jts. 2 3/8", 4.7#, J-55 tubing, 5522' set @ 5535'.