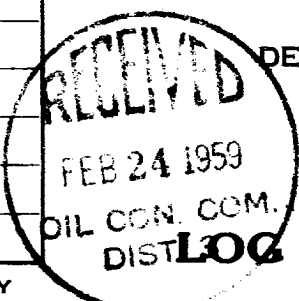
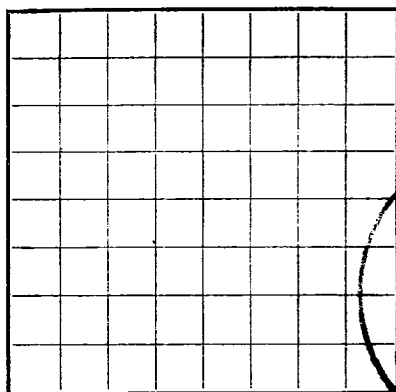


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SERIAL NUMBER
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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FEB 24 1959

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Arizona Explorations, Inc. Address 418 Meadows Bldg., Dallas 6, Texas
Lessor or Tract Ute Field Wildcat State New Mexico
Well No. 1 Sec. 18 T. 30N R. 16W Meridian N.M.P.M. County San Juan
Location 1980 ft. N. of S. Line and 660 ft. E. of E. Line of Sec. 18 Elevation 5198
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Original signed by Rex Corey

Date 2-18-59 Title Vice President

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-11-, 1957 Finished drilling 7-18-, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 853 to 880 No. 4, from _____ to _____
1460 to 1646 No. 5, from _____ to _____
No. 2, from _____ to _____ No. 6, from _____ to _____
No. 3, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	32	8	8-5/8	89.1	Ball joint	853	853	880	8-5/8
5-1/2	22	8	5-1/2	99.5	Ball joint	880	880	1646	5-1/2

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	100	50	Circulated		
5-1/2	964	75	Single stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History				

TOOLS USED

Rotary tools were used from 0 feet to 1646 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

7-20, 1957 Put to producing Temporarily abandoned

The production for the first 24 hours was 0 barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	853	853	Mancos formation
853	880	27	Gallup formation
972	998	26	Sanastee formation
1340	1400	60	Greenhorn formation
1400	1560	160	Graneros Formation
1560	TD (1646)		Dakota formation

