

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico - June 9, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-J.W. Aidlin "B" Well No. 4, in SW 1/4 NW 1/4,
(Company or Operator) (Lease)

E, Sec. 14, T. 30-N, R. 16-W, NMPM, Horseshoe Gallup Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
I			
L	K	J	I
M	N	O	P

Section 14

Tubing, Casing and Cementing Record
Size Feet Sx

8-5/8"	88'	80
5-1/2"	2551'	130
2-3/8"	2476'	

County Date Spudded April 30, 1960 Date Drilling Completed May 7, 1960
Elevation 5424 (GL) Total Depth 2547' FBTD 2502'

Top Oil/Gas Pay 2377' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Perforated 6 shots per foot 2447-2453'
Perforated 4 shots per foot 2388-2400', 2410-2422'.

Open Hole Depth Casing Shoe 2546' Tubing 2472'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): 25 bbls. oil, 2 bbls. water in 24 hrs, 0 min. Size

Pumping oil well 16-42" strokes per minute with 1-1/2" pump.

GAS WELL TEST -

Gas oil ratio - not yet available.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
sand) 43,400 gallons oil and 45,000 pounds sand (250 gallons BDA)

Casing Tubing Date first new
Press. Press. oil run to tanks June 7, 1960

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks Completed as pumping oil well Horseshoe Gallup Field June 8, 1960. Produced
test June 8, 1960, pumped 25 barrels oil per day and 2 barrels water.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 10 1960, 19.

Pan American Petroleum Corporation
(Company or Operator)

ORIGINAL SIGNED BY

By: G. L. Hamilton
(Signature)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

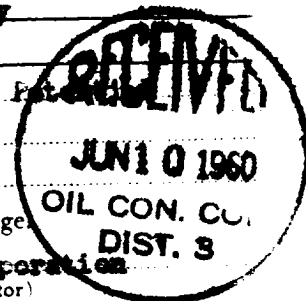
By: Supervisor Dist. # 3

Title

Title Area Clerk
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico
Attn: L. G. Speer, Jr.





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