

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-077764	
2. NAME OF OPERATOR Meridian Oil Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990'N, 990'E		8. FARM OR LEASE NAME Schumacher	
14. PERMIT NO.		9. WELL NO. 6	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6313'GL		10. FIELD AND POOL, OR WILDCAT Aztec Pic. Cliffs	
		11. SEC., T., R., M., OR B.L. AND SUBVY OR AREA Sec. 18, T-30-N, R-10-W N.M.P.M.	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) *Abandon/Recomplete F1 Coal*

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Permission is requested to abandon the Pictured Cliffs formation and recomplete in the Fruitland Coal. The general operation will consist of the following:

TOOH w/1" tbg. Evaluate csg. integrity by pressure testing. Plug the Pictured Cliffs formation under a cmt. retainer set @ 2862' w/20 sx Cl B cmt (14 cu.ft., 100% excess). Recomplete the Fruitland formation. TIH w/1 1/4" tbg.

If wellbore is not competent for recompletion (determined from evaluation above), the well will be plugged & abandoned as follows:

Set cmt. retainer @ ²⁴²⁰2470'. Plug the Pictured Cliffs and Fruitland formations w/92 sx Class "B" cmt. (109 cu.ft., 100% excess). Circ hole w/9.0 ppg mud. Perf 2 squeeze holes @ ¹⁵¹⁵1515'. ¹³⁶Set cmt. retainer @ 1415'. Plug Ojo Alamo ¹¹⁵top w/50 sx Cl B cmt (⁵⁹59 cu.ft., 100% excess). Perf 2 squeeze holes @ 186'. Circ. 95 sx Cl B surface plug (112 cu.ft. 100% excess). Install dry hole marker. Clean & reseed location.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Regulatory Affairs (DM)

DATE

08-22-88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

SEE ATTACHED FOR

CONDITIONS OF APPROVAL

RECEIVED

APPROVED
AMENDED

SEP 02 1988

OIL CON. DIV. 1
DIST. 3

AUG 31 1988

AREA MANAGER

*See Instructions on Reverse Side