## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (CREAT- (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Con	pany or Op	erator)	011 Co. N.	(Lease)			, ii	n	1/4	!⁄4,
			T. 30N	R 12W	, NMPM.,	Basi	n-Dako	ta		Pool
Unit Lett	er				·					
			County. Dat	te Spudded	2-13-60 DrTotal	Date	Drilling 6735	Completed	3-1-6	
Please indicate location:		Elevation	6 <u>456</u>	Name	Depth		Dakota			
D C	В	A			Name	or Prod.	rorm.		· · · · · · · · · · · · · · · · · · ·	
			PRODUCING IN		400 20 4	<b>۲۵۵ ۵</b> ۹	6631	10 ((5)	<b>41</b>	
E F	° G	Н	_		6522-38, 6 Depth			D 4 L		<del></del>
					Casin	ng Shoe	6735	Tubing_	6422	
LF	J	I	OIL WELL TEST	-					C)	oke
-   .		•	Natural Prod	Test:	bbls.oil,	bb:	s water	inhrs,	min. Si	ze_
V .		<del>   </del>	Test After Ad	id or Fracture	e Treatment (afte	r recove	y of vol	ume of oil eq	ual to volume	of
M	0	P	load oil used	i):bi	bls.oil,	bbls wa	ter in _	hrs,	min. Size	
			GAS WELL TEST	-						
			•	-						
			<ul> <li>Natural Prod.</li> </ul>	. Test: BOE	MCE/D	av: Hours	flowed	Choke	Size	
bing Casi	ng and Ceme	enting Reco	_		MCF/D		-			
bing ,Casi Sure	ng and Ceme	enting Recor	rd Method of Tes	sting (pitot, )	back pressure, et	.c.):				
Size	Feet	Sax	Method of Tes	sting (pitot, )	back pressure, et e Treatment:	.c.):	M	CF/Day: Hours		
- *	Feet	_	Method of Tes	sting (pitot, )	back pressure, et	.c.):	M	CF/Day: Hours		
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Size 8-5/8	332	300	Method of Test Test After Ac Choke Size Acid or Fract sand):	sting (pitot, ) cid or Fracture 3/4 Method ure Treatment	back pressure, et e Treatment: of Testing:	3029 Back P	rossur s used, s	CF/Day; Hours	flowed	3
8-5/8	332 6735	300	Test After Ac Choke Size Acid or Fract sand): Casing Press. 109	method  Tubing  Tubing  Press.	of Testing:  (Give amounts of	3029 Back P material OO# sa new tanks	s used, s	CF/Day;. Hours	flowed	3
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8-5/8 14 2-3/8	332 6735 6422	300 350	Test After Ac Choke Size Acid or Fract sand): Casing Press.  Oil Transport	method  Tubing Press.	of Testing:  (Give amounts of rater & 80,0  325 Date first oil run to	3029 Back P material 00# sa new tanks	s used, s	CE/Day; Hours	flowed	3
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STATE OF MENY MEXICO

OIL CONSERVATION COMMISSIO

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U.S.O.S.

LAND OFFE

OIL GAS

TRANSPORTER

## NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Starty And-Continue	Lease no no rederal n
Well No. 2 Unit Letter A S 17 T	30N R 12W Pool Basin-Daketa
County San Juan Kind of Lease	(State, Fed. or Patented) Federal
If well produces oil or condensate, give loca	tion of tanks: Unit A S 17 T 30M R 12W
Authorized Transporter of Oil or Condensate	
Address  (Give address to which approved	copy of this form is to be sent)
Authorized Transporter of Gas Southern 1	Union Gas Company
Address Burt Bldg., 1700 Patterson St., Dal	Date Connected not yet
(Give address to which approved	copy of this form is to be sent)
If Gas is not being sold, give reasons and al	so explain its present disposition:
	•
leasons for Filing:(Please check proper box	) New Well (X)
Change in Transporter of (Check One): Oil (	**************************************
Change in Ownership( ) Remarks:	Other ()
lemarks:	Give explanation below
•	1.500
	John Colonia
he undersigned certifies that the Rules and	Regulations of the Oil Conservation Com-
nission have been complied with.	
22 December	60
xecuted this the 23 day of December	19
	By He & M. Shewall
pprovedDEC 3 0 196 <b>0</b> 19	Title Engineer
OIL CONSERVATION COMMISSION	Company Mid-Continent 011 Com
Original Signed Emery C. Arnold	166 Petroleum Center Eldg.
	Farmington, New Mexico
tle Supervisor Dist. # 3	- an among have a

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THE COMMISSION	_
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