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Appropriate Dutrict Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>L</u>	T	OTRANS	SPORT OIL	AND NA	TURAL GA					
Operator					Well API No.					
Oryx Energy Company					30-039-09556					
Address	J M	70	702							
P. O. Box 1861, Midla Reason(s) for Filing (Check proper box)	and, Te	xas 79	702	Oth	et (Please expl	zin)				
New Well	(Change in Tra	insporter of:	<u> </u>	(2 teme e-p-	,				
Lecompletion Dil Dry Gas To Amend C-104 Dated 4-25-89										
Change in Operator	Casinghead	_	ndensate X	То А	mend C-1	U4 Date	1 4-25-8	9		
If change of operator give name and address of previous operator Sun	Explor	ation &	Production	on Co.,	Р. О. Во	x 1861,	Midland	, Texas	79702	
				······································				Feder	<u></u>	
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Includin					- Formation Vind o			Lease No.		
New Mexico Federal "N'		i i	Basin Dako	Came T			Federal or Fe			
Location			Jaoun Jano	-						
Unit Letter A : 1190 Feet From The North Line and 1190 Feet From The East Line										
Section 17 Township	30-N	Ra	inge 12-W	, N	MPM, Sai	n Juan			County	
THE DESIGNATION OF TRANSBORTER OF OUT AND NATURAL CAS										
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										
_Giant Refining Co.	<u> </u>			P. O. Box 9156, Phoenix, Arizona 85068						
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent)					
Oryx Energy Company					P. O. Box 5940 T.A., Denver, Colo. 80217					
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When?									
<u>. </u>	A	17 30		Yes	<u> </u>		8-1-63		-	
If this production is commingled with that f IV. COMPLETION DATA	rom any othe	r lease or poo	a, give commingi	ing order num						
TV. COM BETON DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	· (X)				1			İ	İ	
Date Spudded	Date Compl	te Compi. Ready to Prod.			Total Depth			P.B.T.D.		
				Top Oil/Gas Pay Tuhing De						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Tubing Dep			th		
Perforations				Depth Ci			Depth Casir	sing Shoe		
• • • • • • • • • • • • • • • • • • • •										
TUBING, CASING AND					CEMENTING RECORD					
HOLE SIZE	 				DEPTH SET			SACKS CEMENT		
									-	
				 			-			
V. TEST DATA AND REQUES	T FOR A	LLOWAB	LE	<u>l</u>	,					
OIL WELL (Test must be after re				be equal to or	exceed top all	owable for th	is depth or be	for full 24 hou	ors.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Fiow, pump, gas lift, etc.)					
							FR T			
Length of Test	Tubing Pres	sure		Casing Pressure			Choke Size			
Actual Prod. During Test	O' Bu			Water - Bbls.			Gic MCF	Gir MCF		
Actual Front During Test	Oil - Bbls.			VIII. 2012						
CACHELL	<u> </u>			<u> </u>			Political	-{e-}		
GAS WELL Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate		
The real ments	Establish Tool			***			monito :	The Live and the last		
Testing Method (pitot, back pr.)	ng Method (puot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	ATE OF	COMPL	IANCE				471011	D. // O. /	~~	
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above										
is true and complete to the best of my knowledge and belief.				Date Approved JUL 13 1989						
Maria L. Pers										
Signature)				∥ By_		3	U Q	rang		
Maria L. Perez	<u> </u>	Accounta				SUPERV	vision d	ISTRICT	# 3	
Printed Name 7/6/89	(т -688-915	ide -0375	Title						
Date			one No							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

