40 OF COPIES RECE	IVED				
DISTRIBUTION					
SANTA FE /					
FILE /					
U.\$.G.S.					
LAND OFFICE					
TRANSPORTER	OIL GAS	7			
OPERATOR	i .	2			
PRORATION OFFICE					
Operator Clinton Oil Company					
Address					
P. O. Box 2434 Reasonis) for filing (Check proper box)					
New Well Becompletion					
Change in Ownership					

-	SANTA FE	/ REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65		
-	U.S.G.S.		ISPORT OIL AND NATURAL O	GAS		
t	TRANSPORTER OIL /					
-	GAS					
-	PRORATION OFFICE					
	Operator Clinton Oil Company Address					
	P. (). Box 2434 Reason(s) for filing 1(heck proper box)		Other (Please explain)			
- 1	New Well	Change in Transporter of.				
	Recompletion	Oil X try in Casinghead Gas 7	.,,_			
	f change of ownership give name and address of previous owner.					
l . <u>l</u>	DESCRIPTION OF WELL AND I		. W	NM		
ĺ	New boost Hochesk	46 Horseshoe G	Takan Fadan	Federal 04444		
-	Le atie			Foot		
	G 1765	North	1980	Tipe East		
	tion tinities 14 tow	7 5 http:// 30N 6 11 in 16V	J , www.San Juan	1 Comity		
1	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S			
• [threat Althorized Transporter of S.	(A) or Condensite	A these witte agains to much appear	oved copy of this form is to be sent)		
}	Giant Refining, Inc.	stratient Gascr [ry] %	Farmington NM 87401	cred copy of this form is to be sent)		
			Is gus actually connected? W	hen		
	If well produces oil or liquids, give location of tarks.	P 10 30N 16W	NO NO			
	·	th that from any other lease or pool, (give commingling order number			
	COMPLETION DATA	Cil Well Gen Nels	New Well Werks ver Deepen	Flug Back Same Resty, Diff. Resty		
	Designate Type of Completion		Total Depth	P.B.T.D.		
	Date 17 idded	Date Compl. Ready to Proj.				
	Elevith and IDE, RKB, RI, GR, etc.	Name of Freducing Coreat: n	1 - 1 Tan Pay	Tuking Depth		
	Perforations		Pepth Casing Shoe			
		TURING CASING AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		OD ALLOWARIE (True provide o	free recovery of total volume of load o	il and must be equal to or exceed top allow		
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours) II. WFIL Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Cil Run To Tanks	Date of Test	Preducing Method (From, pump, gos	<u> </u>		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas-MCF		
	Actual Piod, During 1000			1		
	CACHELL					
	Actual Prod. Toot-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			OH CONSERV	VATION COMMISSION		
VI.	CERTIFICATE OF COMPLIAN		OIL CONSERVATION COMMISSION APPROVED BYOTiginal Signed by Lawy C. Article SUPERVISOR DIST. #3			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		ewriginal Signed by	Esent V. Alland		
	bove is true and complete to the best of my knowledge and belief.		D TVA -B	SUPERVISOR DIST. #3		
	Λ	1 1104				
	Draw L. Kit	le	If this is a request for allowable for a newly drilled or deepens			
	(Sig	nature)	well, this form must be accom	cordance with RULE 111.		
	Duane L. Kihle, Distri	t Production Clerk	All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of conditions.			
	12- 10-74					
	(1)	Date)	Separate Forms C-104 n	nust be filed for each pool in multip		
			l completed wells.			