Form 3160-5		FORM APPROVED
(June 1990)	•	Budget Bureau No. 1004-0135
		Expires: March 31, 1993
	NITED STATES	5. Lease Designation and Serial No.
	ENT OF THE INTERIOR	NM 04444
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS		6. If Indian, Allottee or Tribe Name
		Federal
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  Use "APPLICATION FOR PERMIT" for such proposals		7. If Unit or CA. Agreement Designation Northeast Hogback Unit #46
	MIT IN TRIPLICATE	14-08-011-6674
1. Type of Well	THE TRUE BIOTER	8. Well Name and No.
X Oil Well Gas Well Other		Northeast Hogback Unit #46
2. Name of Operator		9. API Well No.
Central Resources, Inc.		30-045-09557
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area
P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Horseshoe Gallup
		11. County or Parish, State
1765' FNL, 1980' FEL, Sect		San Juan, New Mexico
12. CHECK APPROPRIATE BOX TYPE OF SUBMISSION	(s) TO INDICATE NATURE OF NOTICE, REPORT TYPE OF ACT	
TIPE OF SUBMISSION	X Abandonment	Change of Plans
Notice of Intent	Recompletion	New Construction
Notice of filterit		Non-Routine Fracturing
[V] Cubarrant Barran	Plugging Back	
X Subsequent Report	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
Final Abandonment Notice	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13 Describe Proposed or Completed Open	ations (Clearly state all pertinent dates, including estimated	
	ocations and measured and true vertical depths for all market	
	•	•
Central Resources, Inc. plugged and abandoned the subject well on January 22, 1997 as		
outlined in Attachment "A".		, y 222, 1997 as
outimed in Attachment A.		
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	Divis 3	Mi, Z I
14. I hereby certify that the foregoing	is true and correct	Tivo <b>E -</b>
14. I hereby certify that the foregoing Signed	Divis 3	Date 1/31/97
	is true and correct	Tivo <b>E -</b>
Signed July Miller Gregory E. McIntosh	is true and correct  Title Production Engineer	Date 1/31/97
Gregory E. McIntosh  (This space of the policy of the poli	is true and correct  Title Production Engineer	Tivo <b>E -</b>
Signed July McIntosh  (This space of Fadara of State of	is true and correct  Title Production Engineer	Date 1/31/97  FED 3 4 1207
Gregory E. McIntosh  (This space of the policy of the poli	is true and correct  Title Production Engineer	Date 1/31/97  FED 3 4 1207
Gregory E. McIntosh  (This space of Diane of Space of Spa	is true and correct  Title Production Engineer  ffice use)  Title  Title	Date 1/31/97  Date FEP 3 3 1297
Signed Gregory E. McIntosh  (This space For Forders of State of Approved by Conditions of approval, if any:  Title 18 U.S.C. Section 1001, makes it a	is true and correct  Title Production Engineer	Date 1/31/97  Date FEP 3 1 1997

\*See Instruction on Reverse Side

## Central Resources, Inc.

## Northeast Hogback Unit Well No. 46 1765' FNL, 1980' FEL, Section 14, T30N, R16W San Juan County, New Mexico

## Attachment A

1/20/97	A-Plus Well Service mixed and pumped 41 sacks Class B cement, plug
	from 3150' to 2600' to cover Gallup top and perforations. Tag cement top
	at 2592'. Mix and pump 19 sack plug inside casing from 1827' to 1661'
	to cover Mancos top. Tagged cement at 1620'.

1/21/97 Perforated squeeze holes at 1471'. Set cement retainer at 1471'. Mixed and pumped 46 sacks Class B neat cement. Pumped 34 sacks into annulus and left 12 sacks in casing. Plug from 1471' to 1371' to cover Point Lookout top. Perforated at 570'. Mixed and pumped 213 sacks Class B neat cement. Circulated cement from annulus by displacing with 6 barrels of water.

1/22/97 Mixed and pumped 39 sacks Class B neat cement to fill casing. Cut off wellhead and installed regulation dry hole marker with 20 sacks of cement.

## Casing remaining in hole:

Surface casing: 8-5/8", 32#, J-55 casing to 102' Production casing: 5-1/2", 14#, J-55 to 3296'

BLM representative on location: none

Note: Procedure change approved by Steve Mason