NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| • • | Name of Company | | | | Address | | | | |
|--|-----------------------------|----------|------------------|---------------------------------------|------------------------------------|---------------------|-------------------|--|--|
| Pan American Petroleum Corporation | | | P. | P. O. Box 487, Farmington, New Mexico | | | | | |
| Lease | | Well No. | Unit Lette | 1 | Township | | Range | | |
| Farnsworth Gas Unit #A | Pool | | В | 17 | County | | 1 | 3W | |
| February 26, 1960 Undesignated Dakota San Juan | | | | | | | | | |
| THIS IS A REPORT OF: (Check appropriate block) | | | | | | | | | |
| Beginning Drilling Operations Casing Test and Cement Job Other (Explain): | | | | | | | | | |
| Plugging Remedial Work | | | | | | | | | |
| Detailed account of work done, nature and quantity of materials used, and results obtained. | | | | | | | | | |
| Spudded 11" hole on February 12, 1960 and drilled to 302' (ground level reference). 8-5/8" casing was set at 302' with 125 sacks of neat cement containing 2% calcium chloride. | | | | | | | | | |
| Circulated 48 sacks of cement. Released cable tool rig on January 18, 1960. Moved in rotary | | | | | | | | | |
| rig and tested surface casing with 800 psi for 30 minutes which held with no indication of | | | | | | | | | |
| pressure drop. Reduced hole to 7-7/8" at 302 GL measurement or 313 RDB. Resumed drilling | | | | | | | | | |
| operations. | | | | | | | | | |
| | | | | | | | | | |
| /RILLIVED | | | | | | | | | |
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| MAR1 1960 | | | | | | | | | |
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| OIL CON. COME | | | | | | | | | |
| | | | | | | | | market of the second of the se | |
| | | | | | | | Mary Mary Company | ary. | |
| W. | | | · | | | | | | |
| Witnessed by | | | Position | | Company | | | | |
| | EII I IN REI | OW FOR R | EMEDIAL | WORK DE | PODTE | | | | |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA | | | | | | | | | |
| D F Elev. TD PBTD | | | | Producing Interval Completion Date | | | | | |
| | | | | | | | | | |
| Tubing Diameter | ubing Diameter Tubing Depth | | Oil St | Oil String Diame | | Oil Strin | ng Depth | | |
| | | | | | | | | | |
| Perforated Interval(s) | | | | | | | | | |
| Open Hole Interval | | | | Producing Formation(s) | | | | | |
| open note interval | | | | Froducing Formation(s) | | | | | |
| RESULTS OF | | | | FWORKOVER | | | | | |
| Test Date of Test | Oil Production BPD | - | roduction FPD | | roduction PD | GOR Cubic feet/I | | | |
| Before Workover | | | | | | | | | |
| After | | | | | | | | | |
| Workover | | | | | | <u> </u> | | | |
| | | | I he | teby certify | y that the in my knowled: | formation given | n above | is true and complete | |
| OIL CONSERVAT | TION COMMISSION | 1 | 1.0 11 | | • | | | | |
| Approved by | | | | Name ORIGINAL SIGNED BY | | | | | |
| Original Signed Emery C. Arnold | | | | R. M. Bauer, Jr. | | | | | |
| Title Supervisor Dist. # 3 | | | Posi | Position | | | | | |
| <u>"</u> | | | | Area Engineer | | | | | |
| Date: | | | Comp | Company | | | | | |
| The second secon | | | | | Pan American Petroleum Corporation | | | | |

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