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NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104)  
Santa Fe, New Mexico Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE **WORKOVER**

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This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 4, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company Mexico-Fed. "C", Well No. 1, in SW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
G, Sec. 15, T. 30N, R. 13W, NMPM., Basin Pool  
Unit Letter  
San Juan workover County. Date 10/1/62 Date 10/1/62  
workover Completed

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1450' FHL - 1450' FHL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size OD	Feet LTH	Sax
10-3/4"	295	272
5-1/2"	6578	600
2-3/8"	6464	

Elevation 5753' G.L. Total Depth 6600' PBTD 6549'  
Top Oil/Gas Pay 6330' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6330-60'; 6388-6405'; 6410-40'; 6448-57'; 6466-69'; 6471-85'  
Open Hole Depth 6592' Casing Shoe 6474' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_  
Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_  
Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing Press. \_\_\_\_\_ Tubing Press. \_\_\_\_\_ RECEIVED Date of first Del. of gas after 10/2/62  
RECEIVED workover

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Remarks: A 2" Guberson Piston was installed in this well to remove the formation water thereby increasing the deliverability from 267 MCF/day to 297 MCF/day as reflected on the 1962 annual deliverability tests. Based on this information an increase in allowable is requested.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 5 1963, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title \_\_\_\_\_

**RECEIVED**  
By: \_\_\_\_\_ (Signature)  
Title: District Superintendent  
Send Communications regarding well to:  
**SKELLY OIL COMPANY**  
Name: \_\_\_\_\_  
Drawer No. 510  
Address: Farmington, New Mexico