

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~FORM~~ (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 12-22-60
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sunray Mid-Continent Oil Co., N. M. Federal "N", Well No. 3, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

A, Sec. 18, T. 30N, R. 12W, NMPM, Basin-Dakota Pool
Unit Letter

San Juan County. Date Spudded 4-15-60 Date Drilling Completed 5-1-60
Elevation 5924 Total Depth 6875 PBTD 6843

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6562 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6564-72, 6578-82, 6600-06, 6624-30, 6642-56

Open Hole 6674-80 Depth Casing Shoe 6875 Depth Tubing 6547

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2538 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 80,000 gal. wtr. & 80,000# sd.

Casing Tubing Date first new
Press. 690 Press. 390 oil run to tanks _____

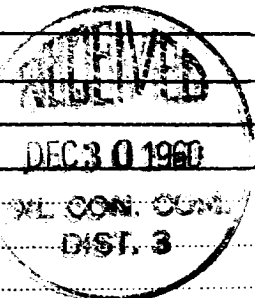
Oil Transporter _____

Gas Transporter _____

Tubing, Casing and Cementing Record

Size	Feet	SAX
<u>8-5/8</u>	<u>356</u>	<u>325</u>
<u>4 1/2</u>	<u>6875</u>	<u>325</u>
<u>2-3/8</u>	<u>6547</u>	

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____ DEC. 30 1960, 19 _____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Sunray Mid-Continent Oil Company
(Company or Operator)

By: Helmut Sherrill
(Signature)

Title Engineer

Send Communications regarding well to:

Name Sunray Mid-Continent Oil Co.

Address 166 Petroleum Center Bldg., Farmington, N.M.

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZULIC DISTRICT OFFICE	
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